AMENDMENT NUMBER ONE TO SERVICE AGREEMENT

THIS AMENDMENT NUMBER ONE TO SERVICE AGREEMENT (this "Amendment") is made and entered into as of [______], 2017, by and between Covanta Projects, LLC, a Delaware limited liability company, having its principal place of business at 445 South Street Morristown, New Jersey 07960 ("Contractor") and Pinellas County, Florida, a political subdivision of the State of Florida, acting by and through its Board of County Commissioners (the "County"). Contractor and the County are referred to herein, individually, as a "Party" and, collectively, as the "Parties." Capitalized terms used in this Amendment but not defined herein shall have the meaning assigned to such terms in the Service Agreement (as defined below).

RECITALS

WHEREAS, the Waste to Energy (WTE) Operations and Maintenance Contract (Service Agreement) was awarded to Contractor in November 2014 (RFP NO. 134-0171-P (LN)).

WHEREAS, the County and Contractor entered into that certain Service Agreement on November 2, 2014 (the "Service Agreement").

WHEREAS, the Service Agreement included funding of \$150 million for the Technical Recovery Plan (as such term is defined in the Service Agreement, hereinafter the "TRP").

WHEREAS, the TRP included specifically identified TRP Projects, as well as a number of Facility systems and equipment that were in need of inspection and assessment to determine necessary repairs or replacements pursuant to Schedule 19 of the Service Agreement and Section 10.6.2 of the Service Agreement included the option for the Contractor to perform additional inspections and assessments of the balance of the Facility to identify other systems and equipment that did not meet Acceptable Operating Conditions.

WHEREAS, the Service Agreement included payment provisions that would be applicable during the Initial Operating Period, a two-year period ending as of December 31, 2016, intended for completion of the TRP, including payment of (a) an increased Capacity Maintenance Credit, provided that the Contractor maintained the twelve-month rolling average electrical capacity factors above a set value and (b) a Monthly TRP Management Fee to cover Contractor's management activities.

WHEREAS, the Service Agreement provided Contractor with relief from damages for certain Performance Guarantees during the Initial Operating Period.

WHEREAS, due to the extent of the TRP Projects, Work required for completion of the TRP Project Work recognized by the County will extend beyond December 31, 2016.

WHEREAS, until the TRP Project Work is substantially complete, the Contractor will continue to incur additional cost for maintenance of equipment pending repair, and be at higher risk to meet the Performance Guarantees.

WHEREAS, the Service Agreement allows for continued waivers of Performance Guarantees and payment to the Contractor for management costs relative to TRP Projects that are authorized to be completed after the Initial Operating Period.

WHEREAS, as of the date hereof, Contractor has commenced Work on TRP Projects with a value of \$112,247,161.10, inclusive of contingency and Markup.

WHEREAS, the balance of the TRP Project Work remaining is estimated at \$131,110,737.62, including contingency and Markup, for a total cost for TRP Projects of \$243,357,899 (rounded).

WHEREAS, the Service Agreement includes a requirement for the County to return to the Board of County Commissioners for approval if additional TRP funding above the \$150,000,000 referenced in Section 10.6.8.2 of the Service Agreement is required.

NOW, THEREFORE, in consideration of the mutual promises and covenants of the Parties contained in this Amendment and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Contractor and the County do hereby covenant and agree as follows:

- 1. The Service Agreement is hereby amended consistent with the provisions set forth in paragraphs 2 through 12 below.
- 2. The authorized cost for the TRP Project Work under Section 10.6.8.2 of the Service Agreement shall be increased from \$150,000,000 to \$243,357,899.
- 3. This amendment adds the following defined terms to Section 2.2 of the Service Agreement.

Amended Monthly TRP Management Fee – means the monthly fee paid for TRP project and construction management services, calculated as provided in Schedule B to Amendment 1 to the Service Agreement.

<u>Commenced TRP Projects</u> – means TRP Projects that have been authorized by the County and for which Contractor has either (i) completed or (ii) commenced invoicing the County for but which has not yet been completed.

<u>Remaining TRP Projects</u> – means TRP Projects that (i) have been recognized by the County and (ii) for which Contractor has not commenced invoicing the County for and has not yet completed the Work.

Lump Sum Price – means the total of the lump sum payments to be made for each of the Remaining TRP Projects which includes 5% contingency based on the cost of the Remaining TRP Project plus a 10% Markup. For those individual Remaining TRP Projects where the total material and/or labor cost estimate exceeds \$200,000, the Lump Sum Price includes the cost of a Payment Bond, without Markup.

- 4. Schedule A to this Amendment 1 shall be appended to and made part of Schedule 19 to the Service Agreement. Schedule A includes the list of all the TRP Projects together with:
 - (a) the Maximum Project Price for each of the Commenced TRP Projects as set forth in Part I of Schedule A; and
 - (b) the Lump Sum Price for each of the Remaining TRP Projects as set forth in Part II of the attached Schedule A.
- 5. The County shall pay Contractor for the Commenced TRP Projects in accordance with the provisions set forth in the Service Agreement.

- 6. The County shall pay Contractor the Lump Sum Price for each Remaining TRP Project upon Contractor's achievement of the specified Project payment milestones, as set forth in the attached Schedule A. Contractor shall complete the Remaining TRP Projects to the satisfaction of the County's Authorized Representative for the Lump Sum Price.
- The Capacity Maintenance Credit will be payable to Contractor in accordance with the terms in Section 8.2.4.2 and 8.2.4.3 of the Service Agreement, provided that the Capacity Maintenance Credit will (a) be \$330,000 per month (2.0 times the base Capacity Maintenance Credit) for each Billing Month in calendar year 2017 and (b) be reduced to \$247,500 per month (1.5 times the base Capacity Maintenance Credit) for each Billing Month in calendar year 2018. Beginning with the first Billing Month of January 2019, the Capacity Maintenance Credit will revert to the base Capacity Maintenance Credit of \$165,000 per month in accordance with Section 8.3.4.2 of the Service Agreement. The terms and conditions of this paragraph 7 shall be retroactive to January 1, 2017.
- 8. The County shall pay Contractor the Amended Monthly TRP Management Fee for TRP project and construction management services based on the submitted staffing plan set forth in Schedule B attached hereto and which shall be appended to and incorporated in Schedule 13 of the Service Agreement. The Amended Monthly TRP Management Fee shall be paid to Contractor in accordance with the monthly schedule contained in Schedule B. The actual hours spent on TRP project and construction management shall be multiplied by the hourly rates in Schedule B and totaled at the end of each calendar year to calculate the annual TRP project and construction management cost, which shall be compared with the amounts paid for the Amended Monthly TRP Management Fee for that same calendar year by March 1, for the prior calendar year. If Contractor's substantiated annual staffing costs for TRP project and construction management are either (a) less than 90% or (b) greater than 110% of the amount paid for the Amended Monthly TRP Management Fee for the same calendar year, as such payment were calculated in accordance with Schedule B, a true-up payment shall be made by either (i) the Contractor to the County if actual TRP project and construction management service costs are less than 90% of the amount paid for the Amended Monthly TRP Management Fee, or (ii) the County to the Contractor if actual TRP project and construction management costs are greater than 110% of the amount paid for the Amended Monthly TRP Management Fee. The amount of the true-up payment shall be calculated as a positive number difference between (y) and (z) where (y) = the difference (expressed as a positive number) between actual TRP project and construction management costs and the amount paid for the Amended Monthly TRP Management Fee for the calendar year, and (z) = the amount paid for the Amended Monthly TRP Management Fee for the year multiplied by 10%. Any increase by Contractor in the TRP project and construction management services staffing plan set forth in Schedule B that could reasonably be expected to increase the County's costs for payment of the Amended Monthly TRP Management Fee must be approved, in advance, by the County Authorized Representative. The terms and conditions of this paragraph 8 shall be retroactive to January 1, 2017.
- 9. Contractor shall continue to be paid the Monthly Processing Fee in accordance with Section 8.2.2 of the Service Agreement until September 30, 2017. Effective October 1, 2017, Contractor shall be paid the Monthly Processing Fee in accordance with Section 8.3.2 of the Service Agreement. The terms and conditions of this paragraph 9 shall be retroactive to January 1, 2017.
- 10. The provisions in the Service Agreement governing Contractor's compliance with the Performance Guarantees and other requirements under the Service Agreement during the Initial Operating Period, shall be extended beyond December 31, 2016 only for Sections 3.2(c), 3.10, 3.18, 3.26,

- 8.4.1.1, 10.6.7 and 12.2.9 and only to the extent any non-compliance is due to Commenced TRP Projects and Remaining TRP Projects that have not been completed at the time such non-compliance occurs, and only until such Projects are accepted by the County. Notwithstanding the preceding sentence, residue testing for particle size and ferrous and non-ferrous metal recovery guarantees may be requested by the County.
- 11. The County recognizes and accepts that the Contractor's \$15,000,000 Performance Bond provided pursuant to Section 11.4.1 of the Service Agreement covers all TRP Projects. Under Section 11.4.4, Contractor will only be required to secure a payment bond for individual Commenced TRP Projects and Remaining TRP Projects where the total estimated material and/or labor cost is in excess of \$200,000.
- 12. Section 10.6.3.2 of the Service Agreement is revised in its entirety to read as follows:

The Contractor shall promptly procure and obtain, for the Remaining TRP Projects, proposals from qualified Entities for Work on the subject Project. Each such Project scope of work and Equipment specification package shall (a) incorporate the terms, conditions and specifications for the Work items or Equipment, for the Remaining TRP Projects listed in Amendment 1, Schedule A Part II, (b) be based on the Contractor's customary bid packages, and (c) be based on the Contractor's standard technical specifications and industry standards.

Section 10.6.4 of the Service Agreement is revised in its entirety to read as follows:

Promptly following receipt and review of all proposals for all Work to be performed on a Remaining TRP Project in accordance with Section 10.6.3.2, the Contractor shall prepare and deliver to the County's Authorized Representative for the relevant Project a final scope of work containing all of the items identified in Schedule 19 (Technical Recovery Plan) excluding the itemized build-up and a line item build-up of the Maximum Project Price (collectively "Project Package"). If requested by the County's Authorized Representative, the Contractor shall make the actual proposals received by the Contractor (with pricing redacted) available to the County's Authorized Representative for review at the Facility.

Within seven (7) Days following the County's Authorized Representative's receipt of the Project Package for the subject Project, the County's Authorized Representative shall, by Notice to the Contractor's Authorized Representative (A) authorize the Contractor to proceed with performing the Work on such Project based on the Final Scope of Work delivered to the County's Authorized Representative (a "Notice to Proceed"), or (B) comment or request additional information. Unless the Contractor disputes the County's Authorized Representative's comments in accordance with Section 10.6.5, the Contractor shall address each comment, promptly respond to the County's Authorized Representative's questions or requests for information, and proceed with the requisite modifications to the Project Package. The Contractor shall promptly prepare and deliver revised version(s) of the Project Package to the County's Authorized Representative. The County's Authorized Representative shall have a seven (7) Day period following receipt of each resubmittal to review, comment or issue a Notice to Proceed. If the County's Authorized Representative does not respond to the Contractor within ten (10) Days following County's receipt of an initial or revised Project Package, Contractor may proceed with the Project as if Notice to Proceed was granted by County's Authorized Representative. Contractor shall provide County written notice of doing so.

- 13. Except as and to the extent specifically modified and amended by this Amendment, the Service Agreement otherwise remains unchanged and in full force and effect as of the date hereof.
- 14. This Amendment and the Service Agreement contain the entire understanding of the Parties with respect to the subject matter hereof and thereof and supersede all prior agreements, arrangements, discussions and undertakings between the Parties (whether written or oral) with respect to the subject matter hereof and thereof.
- 15. The laws of the State of Florida (excluding the conflicts of law principles thereof) shall govern this Amendment.
- 16. This Amendment may be executed in more than one counterpart, each of which shall be deemed an original, and all of which shall constitute one and the same agreement.

[Signature Page Follows]

IN WITNESS WHEREOF, each of the Parties has caused this Amendment to be executed in its name by a duly-authorized person and has caused its seal to be affixed to this Amendment.

ATTEST: CLERK	PINELLAS COUNTY, FLORIDA, by and through its Board of County Commissioners
By: Name: Title:	By: Name: Title:
[Seal]	
Approved as to Form:	
OFFICE OF THE COUNTY ATTORNEY	
By: Name number A morning Title:	
ATTEST:	COVANTA PROJECTS, LLC
(Seal)	By: Name: Derek Veenhot Title:
Witness	CV/

Schedule A TRP Projects and Remaining TRP Project Paymont Milestones

The sprendsheet contained in this Schedule A provides a lightness full TRP Projects.

Part I - Commenced TRP Projects

The Commenced TRP Projects are those projects shown with a dollar value in the column labeled "Commenced TRP Projects PAR'T I." Payment for these projects shall be per the Service Agreement for TRP Projects.

Part II - Remaining TRP Projects and Milestone Payments

The Remaining TRP Projects are those projects shown with a dollar value in the column labeled "Lump Sum Price PART II."

Milestone Payments for each Remaining TRP Project shall be as follows and shall be calculated as the percentage of the individual Lump Sum Price shown in the spreadsheet in this Schedule A

Milestone	Verification	Payment Percentage of Project Lump Sum Amount
Notice of Award	Signed, unpriced notice, either a purchase order or letter of award	25%
Mobilization or Fabrication Release (as applicable)	Mobilization by visual inspection, Fabrication Release by signed, unpriced letter.	25%
Mechanical Completion or Delivery to Site (as applicable)	Mechanical completion by visual inspection and operational demonstration. Delivery to Site by signed bill of lading and/or visual inspection	40%
Project Completion	By visual inspection pursuant to Section 10.7.1 of the Service Agreement and delivery of all Plans, specifications, operation and maintenance manuals and drawings pursuant to Section 10.7.2 of the Service Agreement	10%

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A. 2. 1	RSP8 Internal Repairs	1 8	SPELlardinamen is pre-considerate source-representation production of the control	\$107,115.0
A. 1. 2.1	RSPB and Inclined Conveyor Gallery Siding Repairs (merged with 10.43)	\$	Security and an experimental of Control of an experimental of Control of Assert Control of Control	\$0.0
A. 1. 2	RSPB External Repairs	5	73,905.00	\$0.0
A. J. 3	Demolish Lime Softening System	\$	107,005.00	\$0.60
Av-14	Contractor laydown area	Ś	Mile in common one enterplay propriate in paging	\$6.60
A. 1. 5	Boller Building Conveyor Area Floor Kepairs	1 1 5	Section according to the contract of the contr	\$978,070.54
A. 2. 2.1	Refuse cranes replacement	1 8	6,267,367.77	\$0.00
A. 2. 2.1.1	Electrical Work Refuse Crane	1 5	1,220,521.76	\$0.00
A. 2. 2.1.3	Structural Work & Roof Panel Refuse Crane True up & Piatforms *\$1m held open until completion	ş	2,000,000.03	\$0.00
A.2.2.1.7 & A. 2. 2.1.3	Structure Work Refuse Crane & Roof Panel Refuse Crane	\$	3,442,787.89	\$0.00
A. 2. 2.2	Refuse cranes Immediate Interim crane repairs	\$	646,247.00	\$0.60
4. 2. 2.3	Refuse cranes Long Term interim repairs	\$	1,204,827.80	\$0.00
-2.3	Grane Pulpit Chairs	\$	-	\$0.00
. 2. 4	Improved Lighting eround Refuse Crane Pulpit (Merged with A.8.3)	\$	(A) year to control the control to t	\$0.00
1. 3. 1.1	Boiler Hanger Replacement	\$	1,201,657.00	\$0.00
. 3. 2.1	B102 - rear convective wall replacement elevation 52' through 81'	Ç	1,594,000.00	\$0,00
. 3. 2.2	8102 - second pass roof replacement	\$	744,250,00	\$0.00
. 3. 2.3	B103 - Side wall replacement elevation 68 through 90	\$	665,500.00	\$0.00
. 3. 2.4	8103 Primary #1 Superheater Replacement	15	3,070,859.00	\$0.00
. 3. 2.5	B101 Second Pass Side Wall Replacement	S	606,202.74	\$0.00
3. 2.6	6101 Third Pass Rear Wall Replacement	\$	2,317,029.00	\$0.00
. 3. 2.7	6103 Third Pass Rear Wall Replacement	\$	2,284,601.00	\$0.00
3. 2.8	B103 Economizer Bundle #5 Replacement	\$	512,334.57	\$0.00
. 3. 2.9	B102 Upper and Lower Third Pass Rear Wall Replacement - CO to be issued for Backing Rings	\$	1,211,352.00	50.00
	B101 3rd Pass Rear Wall Upper/Lower - including Backing Rings	\$	1,747,580.00	\$0.00
	B103 3rd Pass Rear Wall Upper/Lower - Including Backing Rings	\$	1,723,182.00	\$9.00
3. 2.12	\$103 Furnace Side Wall	\$	-	\$1,430,600.65
The second section is the second section of the second	1101 3rd Pass Primary #1 Superheater	6	TO ACTION AND ADDRESS TO SELECT THE SELECT T	\$715,300.32
The state of the s	1101 Furnace Side Wall	\$	ne ji qor dir alik telah Y u Madariya annapanayang ang Sangagas). Pa	\$1,096,793.83
	1101 Furnace Upper side wall phase II	\$	SE THE PROPERTY OF THE PARTY OF	\$1,630,600.65
	101 Refractory, Insulation and Lagging	\$	The state of the s	\$0.00
The same of the sa	101 Fumace Front Wall	\$	1,010,513.00	\$0.60
	101 Furnace Upper Front wall phase II	\$		\$1,669,034.03
	101 Furnace Upper Front wall phase Il Material NTP 12-16- 6 (Included above)	\$	de:	\$0.00
3.2.17 B	101 Furnace Rear Wall	and commence		

Proj. f			ž	ommenzed TRP Projects FART I	Lump Sum Price PART U
A. 3. 2.17.2	B101 Furnace Upper Rear wall phase II		\$	the second secon	\$1,665,034.0
A. 3. 2.18	B101 Second Pass Roof	-	\$	Company Company Company of Art Company of Art Company	\$762,987.0
A. 3. 2.19	B101 Second Pass Rear Wall		15	1,030,747.25	F1 9 3 2 2 1 6 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
A 3. 2.19.7	8101 2nd Pass rear Wall Phase II Elevation 81' to Penthouse Phase II	-	ç	AND STATES OF BEST AND STATES OF STA	\$762,987.00
A. 3. 2.20	B101 Second Pass Evaporator II	-	\$	1,265,692.00	\$0.00
A. 3. 2.21	B102 3rd Pass High Temperature Superheater		1	man amount and the second and the se	\$1,907,A67.Sa
A 3. 2.22	B102 Refractory, Insulation and Lagging - Reallocated	1	\$	The state of the s	60.00
A. 3. 2.23	B102 2nd Pass Side Wall Materials NTP Value	os I soe	\$		\$572,240.26
A. 3. 2.23	8102 2nd Pass Side Walls NTP Fabrification (included above)		\$	*	(0.00
A. 3. 2.23	B102 2nd Pass Side Walls (included above)	-	15		\$0.00
A. 3. 2.24	B102 2nd Pass Evaporator II	-	16		\$1,192,167.21
A. 3. 2.25	B102 Srd High Temperature Syperheater		1	Annual Commence of the second	\$1,182,187.42
4. 3. 2.26	B103 Refractory, Insulation and Lagging		1	wantilitim ay aminga ahabahali biriko yaki ito mansaali isa ka an	programmer and the hot has been abled to be a second to be a secon
4. 3. 2.27	B103 Fumace Front Wall	-	-		\$0.00
4. 3. 2.28	B103 Furnace Rear Wall	+	6		\$1,098,793,83
4. 3. 2.29	B103 2nd Pass Roof NTP for Fab 12-16-16	+-	\$	345,720.00	\$1,096,793.68
4. 3. 2.29	B103 2nd Pass Roof	-	2	Security on morner hamp bring that distribution principal every ending	\$0.00
1.3.2.30	B103 2nd Pass Rear Well	-	3	454,280.00	\$0.00
. 3. 2.30.2	B103 2nd Pass Rear Wall Phase II Elevation 81' to Penthouse Phase II		\$	759,025.61.	\$0.00 \$762,987.01
. 3. 2.31	E103 2nd Pass Evaporator II	-	\$	Matthews . To Lawrence we wanter, opposite water to 1972 .	A STATE OF S
. 3. 2.32	B103 3rd Pass Side Walls	-	\$		\$1,192,167.21
. 3. 2.33	B102 Second Fass Rear Wall	-	\$	A AND FOR AN	\$1,430,600.65
3.233.2	B102 2nd Pass Rear Wall Phase II Elevation 81' to Penthouse Phase II		\$	1,039,567.25	\$0.00 \$76 2,9 27.01
3. 2.30	B101 3rd Pass Primary #3 Superheater	22.00 (20.00	Ś		de la companione de la
	B103 3rd Pass Primary #3 Superheater		\$	All access representative of the Park of t	\$715,800.92
"Ne, Filledo II dichelas derende arras aces. Carlo	B103 3rd Pass Primary #3 Superheater NTP material 12-15-16	*****	2	Mills - Millsondame, manager, parager, parager, pro-member sections of personal paragers and	\$715,300.82
e ex a fire expert	(included above)		\$		\$0.00
3, 2.36	B103 3rd Pass High Temperature Superheater		<u>¢</u>	4.	\$1,907,467.59
	B101 3rd Pass Side Walls		\$		\$953,733.77
	B102 3rd Pass Primary #3 Superheater		\$	E	\$715,360.32
3. 2.30	B102 3rd Pass Primary #3 Superheater NTP Meterial 12-15-16 (included above)		\$	ęł.	\$0.65
	B101 Second Pass Lower Evaporator 1		\$	No.	\$476,866.58
3. 2.40	2161 3rd Pass Primary #2 Superheater		6	AND COMMERCIAL SECTION CONTRACTOR SECURITY SECTION CONTRACTOR SECTION SECTION CONTRACTOR SECTION CONTRACTOR SECTION CONTRACTOR SECTION SECTION SECTION SECTION SECTIO	\$715,300.32
	3101 4th Pass Stringer Tubes		Ė		\$596,083.60
	2102 2nd Pass Lower Evaporator	. ಬ್ಲಿಕ್ ಬ್ಲಿಸ್ ಪ್ರಾಪ್ತಿಸ್ ಕ	\$	ps.	\$476,866.88
3. 2.43	3102 3rd Pass Side Walis	Company of	\$	Et .	\$1,430,600.65
	1102 3rd Pass Primary #1 Superheater	- Control of the Control		40	\$715,300.12
	3102 3rd Pass Primary #2 Superheater	p sub-prime	5		\$715,300.31
Company of the project for the same constitution of the Parish	102 4th Pass Stringer Tubes	1000	-	St.	\$596,082.60
3. 2.47 E	103 2nd Pass Lower Evaporator I		T. TO WELL I		\$476,855.80

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A. 5. 2.48	B103 3rd Pass Primary #2 Superheater	\$	eryante autoriale autoriale generale paparte participa de la calcia del calcia de la calcia del la calcia de la calcia de la calcia del la calcia del la calcia de la calcia del la calcia	\$715,200.
٨. 3. 2.49	B103 4th Pass Stringer Tubes	5	terdicals	\$56,081.0
A-3-2.50	19101-Refractory-Inculation and Lagging	115	C. COMMENT & STATE OF THE PROPERTY OF THE PROP	\$0.0
4-3-253	C102 Refrectory, Insulation and Logona	1 5	Control of the China Chi	2000 2000 2000
A-3-2-52	P103-Refractory, Insulation and Lagring	1	d anthorner there were not not a historical a parameter	PU-6 The second
A. 3. 2.53	B103 Furnace Upper Front Well NTP 12-15-16 Fab		Menter and the second of the s	No. PRINCES (1975) Single Security Section and
	DUPLICATION - coleted			\$0.0
A. 3. 2.53	B102 Furnace Upper Front Wall (included below)	\$	_	\$0.0
4. 3. 2.53	5102 Furnace Upper Front Well NTP Fab 12-16-16	\$	e l	\$1,659,034.0
. 3. 2.54	B102 Furnace Upper Rear Well	\$. «	\$1,669,034.0
1. 3. 2.55	B102 Furnace Upper Side Wall	\$	4-	\$1,430,600.6
1, 3, 3	Boller Supports and Penthouse Inspection and Repairs Boller 1	\$	6,122,508.12	\$6.0
. 3, 4	Grate bars	\$	770,5544.00	\$0.0
. 3. S.1	Stoker system & controls	\$	224,935.17	50.00
. 3. 5.2	filddling chutes & hoppers repairs	5	72,600.00	\$0.00 \$0.00
. 3. 5.3	B101 Stoker System	13	16,000	The same of the party of the same of the s
3. 5.4	P1.02 Stoker System	\$	5,710,883.83	\$11,745,542.11
. 3. 5.4	B102 Stoker System	\$	para monumentalestratestratestrates and desired	\$0.00
2. 5.5	E103 Stoker System	A STATE OF THE PARTY OF THE PAR	3,581,445.17	\$0.00
3. 6	Cas Burners	\$	AND THE SERVICE AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT A	\$5,979,743.97
. 3. 5.3	Short Term Burner Reliability Repairs	\$	4,542,574.00	\$0.00
3.7	Man Ways, Inspection Ports and Doorways	- 2	191,736.00	\$0.00
3.7	Man Ways, Inspection Ports and Doorways	- 5	**************************************	\$2,621,548.83
3.8	Silencers	\$		\$2,611,548.53
3.10	Economizer Hoppers - Rebuild/Re-design Boiler 1	\$	pt	\$190,921.50
	Economizer Hoppers - Rebuild/Re-design Boiler 1 Required	\$	100 ACC - AC	\$5,942,423.68
3.10	MMP Change do to Black Bear Defait	\$	-	\$1,255,423.16
4.0	Air Pollution Controls	\$	*	\$722,002.05
4.0	Air Poliution Controls	Ś	- All Market State State State	\$0.00
4.0	Air-Pellution-Controls	\$		\$0.00
4. 1.1	Additional Stack Liner Repairs	Ś	Mandalahan kepanganggapang perjatuan dan dan manggar mangar mangar mangar mangar mangar mangar mangar mangar m	\$162,259.00
(.)	Controls for Air Polission Control System Repair and/or Replacement	\$	O dana anamana	\$0.00
4. 2.1	Lime Silo	\$	- militaria anticolor de conserva que proprienco de conserva que proprienco de conserva que propriencia de conserva de conserv	\$347,388.75
4.2.2	Slakers & Grit Screens	\$		\$609,072.80
4. 2.3	Sturry Pumps & Delivery System	- T	Carrier Control of the Control of th	\$1,648,255.00
4. 2.4	Slurry Control System		The state of the s	CALL PROPERTY AND
4.3	Carbon Flow Monitoring and Tie Alarm	15	The second secon	\$155,825.00 617.750.00
1, 4.1	B103 - SDA cone replacement	\$	ESC 256 66	\$17,720.00
1.4.2	8102 - SDA cone repair	\$	525,350.00	0.00
1. 4.3	SDA Shell & Hopper #1	STATE OF THE PARTY AND THE PAR	302,500.00	\$0.00
The state of the s	B102 Hopper Replacement	4		\$3,488,015.00
	B102 SDA Shell Repairs & Replacement (Included above	5	4	\$3/208,915.00
	4.4.4.1)	\$	4-	\$0.00

Proj. a	THE	And the section of th	Commenced TRI Projects PART I	Lump Sum Price PART II
A. 4. 4.5	SDA Shell & Hopper #3		"Miles regard) i Marie infrantisi disebantari anno mare mare maganegic, più , si Si s Si	\$3,247,230.
A. 4. 4.6	Exo Skeleton Unit 1 - N/A		Comment and the second	\$2.
A. 4. 4.7	Exp Skeleton Unit 2 - N/A	-1-1	green in the second second second control of the second control of	Production in the Principle of the Control of the C
A. 4. 4.8	Exo Skeleton Unit 3 - N/A		And the same of the control of the c	\$0,
4.4.4.9	Penthouse Structure Unit 1		5	\$423.793.
4. 4. 4.10	Penthouse Structure Unit 2		 A charmon regressing ages of according to the contract of	recommendation and residence in the contract of the contract o
4. 4. 6.32	Penthouse Structure Unit 3		And a second state of the second seco	\$429,763;
4.5.1	Fabric Filter Baghouses	-	**************************************	\$425,793.
4. 5.2	Baghouse Modifications - Deflation Fans			\$0.0
4.5.3	Daghouse Inlet Duct Replacement	THE PERSONNEL AND	Annahaminan program and the second se	\$6.4
. 4. 5.4	Fabric Filter Outlet Duct	1 9	THE PERSONAL PROPERTY AND PERSONAL PROPERTY	\$0.0
. 4. 5.5	Fabric Filter Hoppers	- \$	Welfernier, a trial competition and accommensure of the competition of	\$478,841.1
-4-E-6	Shie Files All Other	\$	40	\$2,844,840.0
4.5.5	Fabric Filter Outlet-Duct & Deflate-Fans #1	1 5	A commence of other day, and approximate material and particular day.	0.00
4.5.6	hebris Filter-Octiet Duct & Defiate Fans #2		The state of the s	\$5%
-4-5.10	Febrit Filter Outlet Dust & Defiste Fass #2	1 1 1	The state of the s	\$0.0
. 5. 1		1 1 2	FG	\$0.0
• •2. £	TG1 Steam Path Replacement Olcretionary Project	Ş	Sele, mermanyon, - honeylegicig attenden beletinian e indi noteticigate e in	\$0.0
6.0	Ash Collection, Transfer and Treatment Systems / Includes 6.2.3 APC ASH - 6.2.4 ECO ASH	\$	2,600,618.82	\$0.0
6.0	Ash Collection, Transfer and Treatment Systems / Includes 6.2.3 APC ASH - 6.2.4 ECO ASH	ę	2,922,326.00	\$0.0
6. 1	Pugmil Cost Included in 6.0	1 5	entropies in the control of the cont	\$0.0
6.1	The property of the second sec	\$	diversity of a second control of the second	\$0.0
6. 1.1	Ash Collector Tranfer Phase Eng	\$	951,585.14	\$0.00
6. 2.1	Vibrating Ash Conveyance Systems Phase 1	\$	405,586.91	\$0.00
6. 2.1.2	PH & Vibrating Ash Conveyance Systems	\$	829,976.76	\$0.0:
6. 2.1.2	PH II Vibrating Ash Conveyance Systems CO-56 & 61	\$	211,254.35	\$0.65
6. 2.3	APC Ash Conveyence Value included in 6.0	1 8	To the Place of the State of th	50.00 \$0.00
6. 2.4	Economizer Ach Conveyence Value included in 6.0	Ę	The second secon	\$0.00
6. 2.5	Dustmixer and CNV-4 Install	1 5	more on the second seco	\$3,757,423.75
6. 2.5	Dustmizer and CMV-4 Equipment	\$	972,536.80	The second secon
7. 1.1	DCS Upgrade	\$	1,556,895,40	\$0.00 \$0.00
7.2	CENS	\$	£,334,233,4V	THE RESERVE OF THE PROPERTY OF
7.3	DCS/CEMS Connections	\$		\$481,518.45
7.4	Data Connection to Facility	\$	Br	\$92,400.00
7.4.1	MYN ABESTALLE COLOREST	6	505 000 50	\$242,550.00
. j	Cable Tray and Conduit Inspection and Repairs Phase I	6	207,656.39	\$0.00
4	Cable Tray and Condult Inspection and Repairs Phase II	CENTRAL CONTRACTOR	273,253.00	\$0.60 6429 808 6.5
. 1.1	CIER 5128 and 5129	\$	25 55K AM	\$1.71,250.00
. 2	Electrical Receptacle / Junction Box Inspections and Repairs Phase I	\$	33,680,00	\$0.00 \$336,407.E2
E.	Electrical Receptuels / Junction Box Impactions and Repairs	\$	Palamenta de la la colonida de la colonida del colonida de la colonida de la colonida del colonida de la colonida del colonida de la colonida de la colonida del colon	\$0.00
P)	Lightley Improvements	•	in representative to the compression of the contraction of the contrac	\$0.60
The Party Control of the Party	LICENSE CONTRACTOR	5	ME for management (AL) commences and order of regions	\$0.00

Proj. a	Tible	CATTER STATE BASE IN CO.	Commenced TRF Project PART I	Long Son Price PART II
K-B-4	Emergency-Lighting-Replacement	1 5	- 194	Particular and the contract of
A. 8. 4	Emergency Lighting Replacement	1 5	en e	£628,692.
4. 8. 5	Grounding System Inspections and Repairs	1 3	59,338,27	Mr. Sank Cov. or man morely managed registeration of PACIES
4. 8. 6	Cooling Tower Lightning Protection	1 1 5	21,990.98	Section of the contract of the
1. 8. 7	13kV Breaker Replacement	4		Sec.
LEE	4160 Vell Preaker-Replacement	1-12	255,156.26	\$0.
8.9	BUS Upgrade	5	Matter and the contract of the	
. 9. 1	Piping Inspection, Repair, Insulation and Lagging	3		\$1,618,618.
. 9. 2	Cooling Tower Fill and Basin Replacement	Part residence	e e e e e e e e e e e e e e e e e e e	\$2,673,125.6
. 9. 3	Circulation Water Spare Pump	\$	1,976,229.87	\$6.0
. 9. 4.1	Fainting Phase 1 - Boller Structural Steel & Foundations	\$	302,083.10	202
	Painting Phases 2-7 - Boller, Processing, Tipping, APC and TG	\$	* 1	\$175,564.1
. 9. 4.2	Area Structural Steel	\$	A	\$5,555,400.0
9.4.3	Circ Water Pipe Painting	-	to reader \$4,6500 profession constant is statistical and procession from	
9.4.4	Process Building Ceiling Repairs and Painting	15	204,824.29	0.02 Calebra and all all all all all all all all all al
-9E	Ferasity-tead-freduction	\$_		\$276,626.2
enterminate annoque e	The state of the s	\$	his has been proportionally to the second of the second se	\$0.0
9.6	Service Air Additions & Water Service Additions 9.6 & 9.7	\$	2	\$311,275.0
9. 7	together		THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER. AND ADDRESS OF THE OWNER.	\$41.2,401 GaV
type of the second	Water Service Additions Incl w/ 9.6	\$		\$0.0
9. 8	Plant-Wide Communication System	Ş	per	\$192,210.5
9, 9.1	Phase 1 Underground Fire Protection System Piping Repair	\$		ba ber ber r
M at A recommendation, we com-	and/or Replacement			\$1,612,095.24
9. 9.2	Phase 2 Above ground Fire Protection System Piping Repair	\$		P. S. M. A. S. M. A. A. A.
Contractive and a page of the	and/or Replacement	*		\$1,240,800.00
9. 9.2.1	Phase 2 Above ground Fire Protection System Piping Repair	\$		to a second
	and/or Replacement (included above)	13	-	\$0.00
9.9.3	Phase 3 Fire Projection Alarm System	\$		\$0.00
9.10.1	Compressed Air Systems - Phase 1	\$	-	\$209,501.84
9.10.2	Compressed Air Systems - Fhase 2	\$	Mer Turkster attention attention of the displacements are no attention to a relation of the state of the stat	\$92,400.00
9.11	Wastewater Management	\$	in the second se	\$683,615.00
0.1	Pixelize Facility Document Management	Ś	B.	\$0.00
0, 2	Instrument & Controls Discovery Issues	5	362,531.00	\$6.00
0.2	Fecility-Fuel-Storage Tanks-Replacement	\$	The Control of the Co	\$0.00
0. 3	Various expansion joints replacement	5	379,080.00	\$0.00
0. 4	Slaker A & B & Dilution Water Grit Screens Repair and	1	And the second second section in the second	\$4.6.19.19
	Replacement	\$	55,030.89	\$0.00
. 12	Space Substition Francismor Radiator Replacement LIGG		and the state of t	Milwell (area and other former artists and continuous or projection
	Transfermer	\$	se:	\$0.00
2.6	Grete Eurises Insighetten - UCC	\$		der sec.
-	RSPB Electrical Repairs	6	209,419.00	\$0.00
and a second second	Fire Pump Replacement	6	DESCRIPTION AND PROPERTY OF THE PROPERTY OF THE PARTY OF	\$0.00
	tack of Baller Coneral Arvangement Drowlags	The state of the s	284,232.63	\$0.00
	Backup Relay Protection	15	*	\$0.05
	13.8kV Bus Differentials Relays	\$	No.	\$157,131,68
	13.6kV Nonseg Bus Duct Replacement	\$		\$130,512.00

Proj. #	Tielc			Commences TRA Projects PARTI	lung tun Price PART R
A.10.13	Faelly-Road-Repairs	-	\$	The second state of the second	\$0.
A.10.13	(radilly-Read Repairs (Project Removed)		*	e kinnelliäliste filik valvampinenissisierie emmynegistät ab a Ri	A Commence of the Commence of
1-19-14	MANAGE TO LAST C - B'S	-	4	- Carlespin	Fig.
1.20.15	General Var Nater	-	<u> </u>	Constitution of the Consti	\$0.
A.10.16	Boiler Feed Water Pump Repairs	†	\$. 1,054,778.02	(0.
3-10-17	Auto-Synchronization Reputs	-	\$	The second secon	\$0.1
A.10.18	Refuse Pit East and West Wall Repairs		\$	312,167.00	\$6.0
A.10.19	UV Damaged Piping Repairs	1-1	¢	M. H. S. Color announts opposite the state of the state o	\$44,526
A.10.21	RSPB Floor Repairs	1	5	THE PARTY AND THE PARTY AND PROPERTY AND PRO	\$111,168.7
A.10.22	Facility Air Conditioning System Repairs	f = f	\$	198,212.00	\$0.0
A-10.23	Moved to Port 8-8:11		\$	Single Single Single Service	\$0.0 \$0.0
A.10.24	Stoker Underfire Air Cylinder Replacement	十十	Ś	30,704,00	\$0.0 \$0.0
A.10.25	E103 Riley Inspection Findings		ž –	27,368.00	\$0.0
A.10.26	B103 Ash Extractor Repairs		<u> </u>	57,288.00	\$0.0
A.10.27	No 2 Main Condenser interim repairs	1-+	<u> </u>	35,417.09	50.0 60.0
A.10.27.1	No 2 Condenser Water Box and Isolation Valve Replacement		4	and find a state of	\$646,250.0
A.10.28	B102 Boiler & Ash Extractor Repairs		\$	94,861.00	En a
A.10.29	Ash Extractor Water Level Controls	men or wined to a	\$	52,444.00	\$0.0 \$0.0
4.10.30	Steam Coil Air Preheater Deficiencies		\$	72,07120,124	The second secon
4.30,31	Heved to had 8-C22				\$3,727,200.3
V-16'85	Moved to Part 6 - 6,22		-		\$0.08 \$0.00
10.33	Walkways & Grating Repairs and Replacement		- where	651,477.60	managery late that the property of the party
4.10.34	Glycol Cooling System		atomy whose	45-0 dg-8 f 2 m25-3	\$0.00 \$64,467.50
1.10.35	10.35 A Facility Structural Steel Repair & Replacement	13		4,219,219.76	CONTRACTOR OF THE PARTY AND ADDRESS OF THE PARTY ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY A
1.10.35	10.35 A Facility Structural Steel Repair & Replacement (Remaining Balace of the \$10,490,700)	ş		5,721,605.04	\$0.00 \$0.00
.10.35	"Balance of Structural Steel Work Greater than 10Million"	Š		8,616,254.00	\$0.00
10.36	Air Compressors A and C Repairs	Š	-	Wy Day party 140	THE RESIDENCE OF THE PERSON NAMED IN THE PERSO
.10.37	B101 and B102 Structural Steel Staircase Repairs	Ş	_~	110,400.00	\$77,724.57 \$0.00
10.38	CEIR 1270 Air Leaks	7		70,543.00	\$0.00
.10.39	UPS System VBB-UPS1 Replacement	\$	Mark North Control	116,430.00	\$0.00
.10.40	8101 and 81.03 Chemical Cleaning	1 \$			\$97,650.00
10.41	Rolling Steel Doors and Personnel Doors	\$	الماد المادات	The last transfer and the last transfer and the last training to the last training to the last training trainin	\$40,644.45
	TG#1 Hydrogen Dryer and Control Cabinet	\$	Pro Bradli e' accon	349,576-26	\$9,049,43
	APC Area Wind Wall & RSPB Conveyor Gallery Repairs	\$	g, mperyour	And the board of the control of the	\$2,013,550.00
	Facility Exhaust Fens	\$			\$180,468.75
10.45	Tertiary Water System	\$	** * Was 10-4	o meno mengali, dinggi magangan penggan penggan dan dan dan dan dan dan dan dan dan d	\$202,125.00
	Obselete Equipment and Piping Removal	15			\$0.00
	Turbine Generator Cooling Water System	5		and the second section of the secti	\$113,998.50
	Boller Sootblower Piping System Phase I	\$		433,194.88	\$0.00
10.49	Boiler Drains System	\$		mary and the second sec	\$452,975.00
	Boiler Blowdown System Piping	\$	Cold of State	are the second s	\$352,500.00
16.51	forced Draft Fan Ductwork No more phase II	\$	E	androninant or diversion in the graphy distribution (1992) before public and section of the sect	\$0.00
10.51	orced Draft Fan Ductwork Phase I	\$	de Janesen		\$234,000,000

Proj. f.	Title		lommenced TRF Projects FAST 1	tump Sun: Price PART II
A.10.52	Analytical Sampling Panel Replacement	3	manutation opinion della communication della c	\$254,911.
A.10.53	Demineralizer System Repair and Replacement	1 6	decembrie, achdig (Millettico-dec _e oralisamentalisa) - Pithalisades (de Tymoryddes m dec	\$123,712.
A.10.54	TG#2 Turbine 15th Stage Blade Replacement	1 \$	nice i metropolitica politico mecanic. Incluido politico de con-	\$674,085.
A.10.55	Pall Microfiltration System	1 \$	PROPERTY OF BE STATE AND A SECURITY OF BEST OF STATE AND A SECURITY OF SECURIT	\$168,136.0
4.10.56	B103 Forced Outage	1 5	30,704.00	\$0.0
446.57	Peller Chanical Food System / Project Deleted-	\$	CONTRACTOR OF THE STATE OF THE	£0.1
1.10.58	Boiler Steam Vent Piping Repair	3	A rest fireby for manyon common process subsychation, us seem	\$317,150,0
4.10.59	TG#1 and TG#2 RTD and Vibration Sensor Wiring	1 5	To the contract of the contrac	\$94,373.6
4.10.60	Urea SKCR System Repairs	1 5	PRE 1889-brillindistamenteren en sindradal/diblios/tosses	\$256,009.4
1.10.61	CEIR Item 5130 - 5131 Miscellaneous Electrical	1 6	297,093.90	\$0.0
1.10.62	Carbon Feed System	\$	lo	\$1,390,948.8
1.10.63	Facility Machinery Guarding	5	The second section of the second seco	\$151,890.1
1.10.64	CEIR 5046 Lighting	1 6	359,233,00	\$0.0
.10.65	1G#1 & TG#2 Turbine Water Induction Frotection (TWIP) Requirements	\$	— с с селения доружения в населения в народней доружения в народней доружения в народней доружения в народней д	\$498,875.0
10.66	TG#1 Generator Deficiencies	\$	137,577.00	\$0.0
.10.67	#1 Deserator Performance	\$	B.	\$351,000.00
.10.68	Balance of Plant Pressure Piping Hangers and Slide Plates	\$	di di	\$980,525.00
.10.69	LP Heaters TG#1 and TG#2 Controls	1 5	74,000.94	\$6.03
.10.70	TG1 & TG2 Operating Processors	\$	105,265.60	\$0.00
2.1	#1 Bypass Condenser Replacement	\$	manuscriptures y Strategistes and many legis as deposited in the	\$598,925.00
2.2	#2 Bypess Condenser Replacement	Ś	demonstrated the state of the s	\$795,000.00
. 4	No.1 Feed Water Heater Re-tubing	\$		\$240,875.00
. 5	#1 DA Replacement	\$	_	\$20,185.00
7. 1	8.7.1 TR-01 Replacement	\$	1,114,858.49	\$0.00
7.2	2000 KVA Transformers Repair / Replacement	\$	299,475.00	\$0.00
7.3	17R-104 Repair / Replacement	\$	95,\$25.00	\$0.00
7.5	TR-02 Repair / Replacement	ç	266,303.45	\$0.00
7.5	TR-02 Replacement	\$	834,900.00	\$0.00
7.13	B.7.13 TR-101 Repair Replacement - LDC Project _ (Base Work)	Ç	ac ac	\$173,250.00
11	Facility Lightning Protection System Deficiencies	\$	76,155.88	\$0.00
5010	RSPB Donalsdson Baghouse	\$	48,004.44	\$0.00
1190,	A company of the comp	- Turi auren		The state of the s
L191 & L192	C Project Item C.1190, C.1191 & C.1192	¢	85,619.00	\$0.60
5048	Painting 19 Part C	\$	24,200.00	\$0.00
124	ACB Whirl Wet Scrubber Repair	\$	113,322.00	\$0.00
R	CEIR Packages 1,2& 4 MISC CEIRS Package 1 – CEIR 1228, CEIR 1225, CEIR 1202, CEIR 1305 and CEIR 1074 MISC CEIRS Package 2 – CEIR 1412, CEIR 1413, CEIR 5104 and		Committee of the Commit	ge Go 3 7 7 ml
:kages	CEIR 5114 MISC CEIRS Package 4 - CEIR 1276, CEIR 1372, CEIR 1397, CEIR 1414 and CEIR 5038		308,818.56	\$0.00

2/14/2017

Proj. #	i inte	edelina just a comment just just e		Communical TRE Projects PART 1	- The state of the	imap Sum Frice PANT II
C.5111- C.5122	Handrali Grating & Structural Steel		5	479,327.37		\$ Comment of the Comm
B.7.13	8.7.13 TR-101 Repair Replacement - LDC Project	The space of the same of the s	15	\$29,760,60	1	to the second section of the section of the second section of the
B. 9	4160kV Motor Relay Replacement		\$	A-	1	\$241,556,00
B.32	TR103 Cable , Morgad w 8.9		5	N and the state of		SOLK
Control of ALSS STATES AND A STATE OF THE STATES AND A STATES AND A STATE OF THE STATES AND A STATE OF THE STATES AND A STATES AND A STATE OF THE STATES AND A ST	The second secon	And we was a series of a	10 47 2. 1994	 Medical Barra and Common model control Barracheller of the Common model of the Common man and Adequate and Common models of the Common man and Adequate and Common models. 	The state of the s	the first and the state of the
na vinteriori mattavigori i metovigani i maleja. Uz V	Totals			\$112,247,161.10		\$231,120,737.62
nommerone or military, whose is vive in the second				1	control with the	d November and and in a maken source in the contract of the co
	Roundad	A Property of the Property of		152,247,161	\$	131,110,738
egrammers was safe ordered and selection of a 177 bit of		The state of the s	and angular parents	андин этом с соновер 20-3 инсерто — шиши се коспочноского ищено добо (1995 г.) и веда		e- waste
deligner commerce for the same of the same	TV 4 Colors for Except Miller Market (1997) and the second of the second					TOTAL
		and the same of th				\$248,357,899

Schedule B
TRP Project Measurement Staffing and Payment of Amended Monthly TRP Management Fee

The County shall may the Contractor, for those calendar years indicated, the Amended Monthly TRP Management Fos as shown in the following Table 1.

hands they can be delighted as a second of a second of the	<u>Table 1</u>	
Colorder Year	Monthly Fayment	Total Amuel Payment
2017	<u> </u>	\$4.132.060
2018		\$3,481,400
2019	\$139.691.67	\$1.676.300

The spreadsheet contained in this Schedule B provides the Project Management Staffing Plan and cost build-up for the Amended Monthly TRP Management Fees in Table 1.

Pirantes	TRP	Execution Team	

				Hours	2017	Hours	2018	Hours	2019 Assignment	Hourly	Catendar Year	Celendar Year	Calendar Ye
Position:	I. Nather	F Name	Payrol/Status	Jan 1, 2017 - Dec 31, 2017	Addgr-ment	Jen 3, 2018 - Dec 31, 2016	Assignment.	Jun 1, 2019 - Dec 31, 2019		BUTTE	2017	2018	2019
Contractor's Authorized Rep	Tranhipr	Ice	Corporate	2,080		2,080	T	2,080		\$180	\$374,480	5374,400	
Project Scheduler	Howell	50%s	Picrefes	2,080		2,080	I	1.960		5180	5374,400	5374,400	
TRP Project Execution:	Mess	Chris	Pievellas	2,000		2,080		1,560	1	5180	\$374,400	5374,400	
TRP Project Management Engineer	Volpe	Jes	Pirathra	2,000		2,000		3,040		SIBO	\$374,400	5374,400	
Document Control	Trashlar	Tien	Contractor	2,080		2,080		2,080		580	\$124,800	5124,800	
Acceptable Peckages Control	Dun name	Dennis	Contractor	2,000		2,080		2,080		\$75	\$156,000	\$156,000	\$156,00
					A 4.0 APC/A 10:33 Structural Steel		A. 4.0 APC/A, 10.35 Structural Stead			412	3256,000	2126/000	8156,00
Project Manager	Sampson	Lindsoy	Contractor	2,080	Prof/A, 10.43 APC windwalf	2,080	Proj	520	A. 10.35 Structural Steel Proj	\$115	\$239,200	5299,200	
					3.10 Econ/SH project, A. 3.7		† · · · · · · · · · · · · · · · · · · ·		A AUGUSTICATION AND AND	5142	\$4,59,200	5299,200	\$59,80
			1		Marway/Bir Door project, A. 3.5.3		A 3.5.5 6109 Stoker , Spring & Full		1	!			
Project Manager	Pogarry	Bed	Contractor	700	B101 Stoker	700	NP's	0	1				
			100.0	 	NFC state-out, A.3.2 Bolice Proj.	700	A 3.2 Boller Proj. A.9.9.1/2/3 Fire		 	\$60	\$42,000	\$42,000	\$
			1	{	A.9.9.1/2/3 Fire Prot/A.9.10.1/2		Prot/A.3.10.1/2 - Air Corner, A.3.11		I	l .	1 1		
Project Marager	Custons	Bob	Contractor	2,000	All Compr	1,040	W/WT WAS IN THE COURT OF VIEW	0	1	1		1	
Project Horsey	Lummy	-	CAPATRICUS	2,000	3.5.3 R101 stoker correctsioning,	1,040	3.5.5. \$100 stoker commissioning.	0		580	\$155,400	\$83,200	\$1
	Andgate		Contractor	500						1		7	
	RESPEC	Den	COLOSCIOS	300	fell ootsge	500	fall outage			\$100	\$50,000	\$50,000	\$1
	1	1		1	A3538100 Stoker/A30.10 beck-		A 3.5.5 B103 Scoler/A 10.30 had-					1	
	I.	J	L	l	up relay/A.10.13.33 Norbit/9.7.2		up relay/A.3D.33 13.8kg bk:/8.7.2		4	[]		- 1	
Electrical Engineer	Kapre	Arrend	Contractor	2,090	2000 liv transf	1,040	2000 lar cransf		L	\$125	\$250,000	\$180,000	34
	1	1	1	1	Supv Electrical Proj. A3.1 RSPB					_	-,		
			1		lighting, A.9.5.3 B181 stoker/87.2		Supv Flectrical Proj. A.3.5.5 8108		1				
Electrical LBC Superintznolenz	Amos	Gm	Contractor	2,400	2000 kv travsi	2,400	atoker/87.2 2000 by transf	500	Supv Electrical Prof	\$80	\$192,000	\$192,000	\$40,000
	T	1-			Supv Muchanical Proj - Bays on-		Supy Mechanical Pro Days on-		Supy Mechanical Prol - Days on-		yan,	4100,000	
Mechanical Superintendent	Sampler	Renow	Contractor	2,400	going, A.3.2 Dutage Proj - Bir	2,400	going, A.3.2 Outage Proj - Bir	500	going, A.S.2 Dutage Proj - Bir	\$73	\$180,000	\$180,000	\$37,500
					Supv Mechanical Proj Days -		Supv Mechanical Proj Days -		gamp room outsign root - po	313	العمرسدو	pasauso	807,040
	1	1		1	A.50.35 Structural Steel.		A.30.35 Structural Stant.				- 1		
Mechanical Superintendent 2nd Shift Quilage Machanical Superintendent	Haraks	William	Contractor	2,400	A.4.0Dutage Proj - APC	2,400	A.4.00utage Proj - APC	0	F I	\$75	*******	4.44	
					Spring Outage Support - (A.3.2 Bir		Spring Diringe Support - (A.3.2 Bir			*/3	\$180,000	\$1.80,000	501
	Senzett	Ron	Convector	400	Proj. A.4.O APC Proj)	670	Proj. A 4.0 APC Proj.)	300	Spring Cutage Support - (A.3.2 Bir	I			
		1000			Fall Dutage Support - IA.3.2 Boller			- 80	Proj)	\$30	\$54,000	\$54,000	\$27,000
2nd Shift Outage Machanical Superamendent	Runsey	Hoffie	Commeter	600	Prol. A4.0 APC	600	Fell Outage Support - (A.3.2 Notice			1	- 1	- 1	
	пыносу	FIGHTE	CONDECTOR	5.0	Fell Outage Support - (A.3.5.3 B101		Prej, A.4-3 APC)	0		\$90	\$54,000	\$54,000	\$0
2nd 5b)ft Outage Machinish Reparatendent	5eB						Fell Dutage Support - [A.S.S.S 83(2)			- 1	- 1		
	360	Prof	Contractor	609	Stoker)	600	Stoker)			\$90	\$54,000	\$54,000	50.
1st Shift Dutage Mechanical Superintendent -		_	I		Fail Datage Support - Days (A.3.5.3		Fell Outage Support - Days (A. 3.3.5			- 1			$\overline{}$
	Beznsett	Bon	Contractor	B00	8301 Stoker)	500	B105 Stoker)	0		\$80	\$54,000	\$54,000	\$o
				1	A.3.2 Boller Proj, A.9.1 Piping Proj,		A.3-2 Botter Proj. A.9-1 Piping Proj.						
Boiler Ratiobility	Harston	Eric	Corporate	240	A 10.68 Hargar Proj	240	A.10.68 Harger Proj	· ·		\$180	\$43,200	\$43,200	sol
CEM systems	Aldina	loe	Corporate	260	A.7.2 CEM replacement			0		\$180	\$21,800	SO	50
											7-1-1		
IT / Network	Covillere	Frank	Corporate	190	A 7.3 DCS /A. 7.4 DAS Connection	ا ه				\$180	528,800	60	en
		1			A 10 65 TWIP Valves/A 10.90 AH					4100	900,000	-	_~~
Balance of Plant	Femid	Paul	Corporate	300	P'Q	200	A.10.50 AH proj			\$180	\$54,000	000.368	4.0
Turbine	Sabrielson	Darryl	Corporabe	200	A. 10.65 TWP Valved	0		0		\$280	\$36,000	SO.	- 30
APC .	Da/fing	Grag	Cotporabl	500	A40APC	200	AADARC	0		\$180	590,000	536,000	\$0 \$0
					A.S.1 Roing Proj. A.LU.Si Henger		A.S.1. Piping Proj. A.10.68 Hanger			318.	patyons	935,000	
Mechanical	Pashedag	Alten	Corporate	1.040	Prof. A. 10.30 AH Prof	500	Proj. A. 10.30 AH Proj	200			*****		
	1	1	- Paraga	2,000	A.3.5.3 B101 Steiner/A.10.10 back		HOLA 2020 ATT FIRST	700		\$180	\$137,200	\$90,000	\$36,000
		1	1		up relay/A 10.11 13.8ky bio/6.7.2	I	A.3.5.5 B102 Stoker/A.20.10 back-	1	l l			- 1	1
Electrical	V)mi	Ansi	Cornectate	500	3000 ky transf				1	- 1	1	- 1	
Electrical	Strous	Michael		900	account transf	500	no telev	6		\$180	\$90,000	590,000	\$0
78043	Collucti	MICS	Corporate			9		D		\$180	\$0	50	\$0 \$0
Veral .	CONDE	THEX.	Corporate	500	A221 RFE Replacement	0		Ó		\$180	\$90,000	50	\$0
Construction	l	Lui	L		A.3.5.4 B202 Stoker combustion	I	A.3.5.3 B101 Staker combustion		A.S.S.S. B105 Stoker combustion				
	White	Mark	Corpurate	300	contrels	200	соптов	200	controls	\$180	\$54,000	\$36,000	\$36,000
		1	1 1		A.3.5.4 B102 Stoker combustion		A.S.S.S B301 Staker combustion		A.3.3.5. B109 Stoker combustion				
Combustion	Rodia	Greg	Corporate	400	controls	290	controls	200	controls	5380	\$72,000	\$36,000	\$36,000
Dectrical	Cossey	[A]	Regional					0		5180	\$0	\$0	\$n
lectric Fleid Serv.	6aul	Alon.	Corporate	0		0		0		5180		\$0	50
	Flungen	ipe	Согрогаем	100		50							
r Reliability								0					
			Corporate			30				5380	\$18.000	\$9,000	- 80
C Engineer	Carity	Don	Corporate	200	A. 7.5 DCS /A. 7.4 DAS Connection	80		0		\$380	\$18.000	\$14,400	- 80