

AMENDMENT NUMBER ONE TO SERVICE AGREEMENT

THIS AMENDMENT NUMBER ONE TO SERVICE AGREEMENT (this "Amendment") is made and entered into as of [_____], 2017, by and between Covanta Projects, LLC, a Delaware limited liability company, having its principal place of business at 445 South Street Morristown, New Jersey 07960 ("Contractor") and Pinellas County, Florida, a political subdivision of the State of Florida, acting by and through its Board of County Commissioners (the "County"). Contractor and the County are referred to herein, individually, as a "Party" and, collectively, as the "Parties." Capitalized terms used in this Amendment but not defined herein shall have the meaning assigned to such terms in the Service Agreement (as defined below).

RECITALS

WHEREAS, the Waste to Energy (WTE) Operations and Maintenance Contract (Service Agreement) was awarded to Contractor in November 2014 (RFP NO. 134-0171-P (LN)).

WHEREAS, the County and Contractor entered into that certain Service Agreement on November 2, 2014 (the "Service Agreement").

WHEREAS, the Service Agreement included funding of \$150 million for the Technical Recovery Plan (as such term is defined in the Service Agreement, hereinafter the "TRP").

WHEREAS, the TRP included specifically identified TRP Projects, as well as a number of Facility systems and equipment that were in need of inspection and assessment to determine necessary repairs or replacements pursuant to Schedule 19 of the Service Agreement and Section 10.6.2 of the Service Agreement included the option for the Contractor to perform additional inspections and assessments of the balance of the Facility to identify other systems and equipment that did not meet Acceptable Operating Conditions.

WHEREAS, the Service Agreement included payment provisions that would be applicable during the Initial Operating Period, a two-year period ending as of December 31, 2016, intended for completion of the TRP, including payment of (a) an increased Capacity Maintenance Credit, provided that the Contractor maintained the twelve-month rolling average electrical capacity factors above a set value and (b) a Monthly TRP Management Fee to cover Contractor's management activities.

WHEREAS, the Service Agreement provided Contractor with relief from damages for certain Performance Guarantees during the Initial Operating Period.

WHEREAS, due to the extent of the TRP Projects, Work required for completion of the TRP Project Work recognized by the County will extend beyond December 31, 2016.

WHEREAS, until the TRP Project Work is substantially complete, the Contractor will continue to incur additional cost for maintenance of equipment pending repair, and be at higher risk to meet the Performance Guarantees.

WHEREAS, the Service Agreement allows for continued waivers of Performance Guarantees and payment to the Contractor for management costs relative to TRP Projects that are authorized to be completed after the Initial Operating Period.

WHEREAS, as of the date hereof, Contractor has commenced Work on TRP Projects with a value of \$112,247,161.10, inclusive of contingency and Markup.

WHEREAS, the balance of the TRP Project Work remaining is estimated at \$131,110,737.62, including contingency and Markup, for a total cost for TRP Projects of \$243,357,899 (rounded).

WHEREAS, the Service Agreement includes a requirement for the County to return to the Board of County Commissioners for approval if additional TRP funding above the \$150,000,000 referenced in Section 10.6.8.2 of the Service Agreement is required.

NOW, THEREFORE, in consideration of the mutual promises and covenants of the Parties contained in this Amendment and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Contractor and the County do hereby covenant and agree as follows:

1. The Service Agreement is hereby amended consistent with the provisions set forth in paragraphs 2 through 12 below.
2. The authorized cost for the TRP Project Work under Section 10.6.8.2 of the Service Agreement shall be increased from \$150,000,000 to \$243,357,899.
3. This amendment adds the following defined terms to Section 2.2 of the Service Agreement.

Amended Monthly TRP Management Fee – means the monthly fee paid for TRP project and construction management services, calculated as provided in Schedule B to Amendment 1 to the Service Agreement.

Commenced TRP Projects – means TRP Projects that have been authorized by the County and for which Contractor has either (i) completed or (ii) commenced invoicing the County for but which has not yet been completed.

Remaining TRP Projects – means TRP Projects that (i) have been recognized by the County and (ii) for which Contractor has not commenced invoicing the County for and has not yet completed the Work.

Lump Sum Price – means the total of the lump sum payments to be made for each of the Remaining TRP Projects which includes 5% contingency based on the cost of the Remaining TRP Project plus a 10% Markup. For those individual Remaining TRP Projects where the total material and/or labor cost estimate exceeds \$200,000, the Lump Sum Price includes the cost of a Payment Bond, without Markup.

4. Schedule A to this Amendment 1 shall be appended to and made part of Schedule 19 to the Service Agreement. Schedule A includes the list of all the TRP Projects together with:
 - (a) the Maximum Project Price for each of the Commenced TRP Projects as set forth in Part I of Schedule A; and
 - (b) the Lump Sum Price for each of the Remaining TRP Projects as set forth in Part II of the attached Schedule A.
5. The County shall pay Contractor for the Commenced TRP Projects in accordance with the provisions set forth in the Service Agreement.

6. The County shall pay Contractor the Lump Sum Price for each Remaining TRP Project upon Contractor's achievement of the specified Project payment milestones, as set forth in the attached Schedule A. Contractor shall complete the Remaining TRP Projects to the satisfaction of the County's Authorized Representative for the Lump Sum Price.
7. The Capacity Maintenance Credit will be payable to Contractor in accordance with the terms in Section 8.2.4.2 and 8.2.4.3 of the Service Agreement, provided that the Capacity Maintenance Credit will (a) be \$330,000 per month (2.0 times the base Capacity Maintenance Credit) for each Billing Month in calendar year 2017 and (b) be reduced to \$247,500 per month (1.5 times the base Capacity Maintenance Credit) for each Billing Month in calendar year 2018. Beginning with the first Billing Month of January 2019, the Capacity Maintenance Credit will revert to the base Capacity Maintenance Credit of \$165,000 per month in accordance with Section 8.3.4.2 of the Service Agreement. The terms and conditions of this paragraph 7 shall be retroactive to January 1, 2017.
8. The County shall pay Contractor the Amended Monthly TRP Management Fee for TRP project and construction management services based on the submitted staffing plan set forth in Schedule B attached hereto and which shall be appended to and incorporated in Schedule 13 of the Service Agreement. The Amended Monthly TRP Management Fee shall be paid to Contractor in accordance with the monthly schedule contained in Schedule B. The actual hours spent on TRP project and construction management shall be multiplied by the hourly rates in Schedule B and totaled at the end of each calendar year to calculate the annual TRP project and construction management cost, which shall be compared with the amounts paid for the Amended Monthly TRP Management Fee for that same calendar year by March 1, for the prior calendar year. If Contractor's substantiated annual staffing costs for TRP project and construction management are either (a) less than 90% or (b) greater than 110% of the amount paid for the Amended Monthly TRP Management Fee for the same calendar year, as such payment were calculated in accordance with Schedule B, a true-up payment shall be made by either (i) the Contractor to the County if actual TRP project and construction management service costs are less than 90% of the amount paid for the Amended Monthly TRP Management Fee, or (ii) the County to the Contractor if actual TRP project and construction management costs are greater than 110% of the amount paid for the Amended Monthly TRP Management Fee. The amount of the true-up payment shall be calculated as a positive number difference between (y) and (z) where (y) = the difference (expressed as a positive number) between actual TRP project and construction management costs and the amount paid for the Amended Monthly TRP Management Fee for the calendar year, and (z) = the amount paid for the Amended Monthly TRP Management Fee for the year multiplied by 10%. Any increase by Contractor in the TRP project and construction management services staffing plan set forth in Schedule B that could reasonably be expected to increase the County's costs for payment of the Amended Monthly TRP Management Fee must be approved, in advance, by the County Authorized Representative. The terms and conditions of this paragraph 8 shall be retroactive to January 1, 2017.
9. Contractor shall continue to be paid the Monthly Processing Fee in accordance with Section 8.2.2 of the Service Agreement until September 30, 2017. Effective October 1, 2017, Contractor shall be paid the Monthly Processing Fee in accordance with Section 8.3.2 of the Service Agreement. The terms and conditions of this paragraph 9 shall be retroactive to January 1, 2017.
10. The provisions in the Service Agreement governing Contractor's compliance with the Performance Guarantees and other requirements under the Service Agreement during the Initial Operating Period, shall be extended beyond December 31, 2016 only for Sections 3.2(c), 3.10, 3.18, 3.26,

8.4.1.1, 10.6.7 and 12.2.9 and only to the extent any non-compliance is due to Commenced TRP Projects and Remaining TRP Projects that have not been completed at the time such non-compliance occurs, and only until such Projects are accepted by the County. Notwithstanding the preceding sentence, residue testing for particle size and ferrous and non-ferrous metal recovery guarantees may be requested by the County.

11. The County recognizes and accepts that the Contractor's \$15,000,000 Performance Bond provided pursuant to Section 11.4.1 of the Service Agreement covers all TRP Projects. Under Section 11.4.4, Contractor will only be required to secure a payment bond for individual Commenced TRP Projects and Remaining TRP Projects where the total estimated material and/or labor cost is in excess of \$200,000.

12. Section 10.6.3.2 of the Service Agreement is revised in its entirety to read as follows:

The Contractor shall promptly procure and obtain, for the Remaining TRP Projects, proposals from qualified Entities for Work on the subject Project. Each such Project scope of work and Equipment specification package shall (a) incorporate the terms, conditions and specifications for the Work items or Equipment, for the Remaining TRP Projects listed in Amendment 1, Schedule A Part II, (b) be based on the Contractor's customary bid packages, and (c) be based on the Contractor's standard technical specifications and industry standards.

Section 10.6.4 of the Service Agreement is revised in its entirety to read as follows:

Promptly following receipt and review of all proposals for all Work to be performed on a Remaining TRP Project in accordance with Section 10.6.3.2, the Contractor shall prepare and deliver to the County's Authorized Representative for the relevant Project a final scope of work containing all of the items identified in Schedule 19 (Technical Recovery Plan) excluding the itemized build-up and a line item build-up of the Maximum Project Price (collectively "Project Package"). If requested by the County's Authorized Representative, the Contractor shall make the actual proposals received by the Contractor (with pricing redacted) available to the County's Authorized Representative for review at the Facility.

Within seven (7) Days following the County's Authorized Representative's receipt of the Project Package for the subject Project, the County's Authorized Representative shall, by Notice to the Contractor's Authorized Representative (A) authorize the Contractor to proceed with performing the Work on such Project based on the Final Scope of Work delivered to the County's Authorized Representative (a "Notice to Proceed"), or (B) comment or request additional information. Unless the Contractor disputes the County's Authorized Representative's comments in accordance with Section 10.6.5, the Contractor shall address each comment, promptly respond to the County's Authorized Representative's questions or requests for information, and proceed with the requisite modifications to the Project Package. The Contractor shall promptly prepare and deliver revised version(s) of the Project Package to the County's Authorized Representative. The County's Authorized Representative shall have a seven (7) Day period following receipt of each resubmittal to review, comment or issue a Notice to Proceed. If the County's Authorized Representative does not respond to the Contractor within ten (10) Days following County's receipt of an initial or revised Project Package, Contractor may proceed with the Project as if Notice to Proceed was granted by County's Authorized Representative. Contractor shall provide County written notice of doing so.

13. Except as and to the extent specifically modified and amended by this Amendment, the Service Agreement otherwise remains unchanged and in full force and effect as of the date hereof.
14. This Amendment and the Service Agreement contain the entire understanding of the Parties with respect to the subject matter hereof and thereof and supersede all prior agreements, arrangements, discussions and undertakings between the Parties (whether written or oral) with respect to the subject matter hereof and thereof.
15. The laws of the State of Florida (excluding the conflicts of law principles thereof) shall govern this Amendment.
16. This Amendment may be executed in more than one counterpart, each of which shall be deemed an original, and all of which shall constitute one and the same agreement.

[Signature Page Follows]

IN WITNESS WHEREOF, each of the Parties has caused this Amendment to be executed in its name by a duly-authorized person and has caused its seal to be affixed to this Amendment.

**ATTEST:
CLERK**

**PINELLAS COUNTY, FLORIDA, by and through
its Board of County Commissioners**

By: _____
Name:
Title:

By: _____
Name:
Title:

[Seal]

Approved as to Form:

OFFICE OF THE COUNTY ATTORNEY

By: _____
Name:
Title:

ATTEST:


COVANTA PROJECTS, LLC

[Seal]

By: 
Name: Derek Veenhof
Title: EVP



Witness



Witness

Schedule A
TRP Projects and Remaining TRP Project Payment Milestones

The spreadsheet contained in this Schedule A provides a listing of all TRP Projects.

Part I – Commenced TRP Projects

The Commenced TRP Projects are those projects shown with a dollar value in the column labeled “Commenced TRP Projects PART I.” Payment for these projects shall be per the Service Agreement for TRP Projects.

Part II -- Remaining TRP Projects and Milestone Payments

The Remaining TRP Projects are those projects shown with a dollar value in the column labeled “Lump Sum Price PART II.”

Milestone Payments for each Remaining TRP Project shall be as follows and shall be calculated as the percentage of the individual Lump Sum Price shown in the spreadsheet in this Schedule A

Milestone	Verification	Payment Percentage of Project Lump Sum Amount
Notice of Award	Signed, unpriced notice, either a purchase order or letter of award	25%
Mobilization or Fabrication Release (as applicable)	Mobilization by visual inspection. Fabrication Release by signed, unpriced letter.	25%
Mechanical Completion or Delivery to Site (as applicable)	Mechanical completion by visual inspection and operational demonstration. Delivery to Site by signed bill of lading and/or visual inspection	40%
Project Completion	By visual inspection pursuant to Section 10.7.1 of the Service Agreement and delivery of all Plans, specifications, operation and maintenance manuals and drawings pursuant to Section 10.7.2 of the Service Agreement	10%

TRP Project Listing - SCHEDULE A

Proj. #	Title	Commenced TRP Projects PART I	Lump Sum Price PART II
A. 1. 1	RSPB Internal Repairs	\$ -	\$167,115.86
A. 1. 2.1	RSPB and Inclined Conveyor Gallery Siding Repairs (merged with 10.43)	\$ -	\$0.00
A. 1. 2	RSPB External Repairs	\$ 73,905.00	\$0.00
A. 1. 3	Demolish Lime Softening System	\$ 107,085.00	\$0.00
A. 1. 4	Contractor laydown area	\$ -	\$0.00
A. 1. 5	Boiler Building Conveyor Area Floor Repairs	\$ -	\$878,070.64
A. 2. 2.1	Refuse cranes replacement	\$ 6,267,367.77	\$0.00
A. 2. 2.1.1	Electrical Work Refuse Crane	\$ 1,220,521.76	\$0.00
A. 2. 2.1.3	Structural Work & Roof Panel Refuse Crane True up & Platforms *\$1m held open until completion	\$ 1,000,000.00	\$0.00
A.2.2.1.2 & A. 2. 2.1.3	Structure Work Refuse Crane & Roof Panel Refuse Crane	\$ 3,441,787.89	\$0.00
A. 2. 2.2	Refuse cranes Immediate interim crane repairs	\$ 644,247.00	\$0.00
A. 2. 2.3	Refuse cranes Long Term interim repairs	\$ 1,204,827.80	\$0.00
A.2-3	Crane Pulpit Chairs	\$ -	\$0.00
A. 2. 4	Improved Lighting around Refuse Crane Pulpit (Merged with A.8.3)	\$ -	\$0.00
A. 3. 1.1	Boiler Hanger Replacement	\$ 1,201,057.00	\$0.00
A. 3. 2.1	B102 - rear convective wall replacement elevation 52' through 81'	\$ 1,594,000.00	\$0.00
A. 3. 2.2	B102 - second pass roof replacement	\$ 744,250.00	\$0.00
A. 3. 2.3	B103 - Side wall replacement elevation 68 through 90	\$ 665,500.00	\$0.00
A. 3. 2.4	B103 Primary #1 Superheater Replacement	\$ 1,070,850.00	\$0.00
A. 3. 2.5	B101 Second Pass Side Wall Replacement	\$ 606,202.74	\$0.00
A. 3. 2.6	B101 Third Pass Rear Wall Replacement	\$ 2,317,029.00	\$0.00
A. 3. 2.7	B103 Third Pass Rear Wall Replacement	\$ 2,284,601.00	\$0.00
A. 3. 2.8	B103 Economizer Bundle #5 Replacement	\$ 512,334.57	\$0.00
A. 3. 2.9	B102 Upper and Lower Third Pass Rear Wall Replacement - CO to be issued for Backing Rings	\$ 1,211,352.00	\$0.00
A. 3. 2.10	B101 3rd Pass Rear Wall Upper/Lower - including Backing Rings	\$ 1,747,580.00	\$0.00
A. 3. 2.11	B103 3rd Pass Rear Wall Upper/Lower - including Backing Rings	\$ 1,723,183.00	\$0.00
A. 3. 2.12	B103 Furnace Side Wall	\$ -	\$1,430,609.65
A. 3. 2.13	B101 3rd Pass Primary #1 Superheater	\$ -	\$715,300.32
A. 3. 2.14.1	B101 Furnace Side Wall	\$ -	\$1,096,793.83
A. 3. 2.14.2	B101 Furnace Upper side wall phase II	\$ -	\$1,430,609.65
A. 3. 2.15	B101 Refractory, Insulation and Lagging	\$ -	\$0.00
A. 3. 2.16	B101 Furnace Front Wall	\$ 1,010,513.00	\$0.00
A. 3. 2.16.2	B101 Furnace Upper Front wall phase II	\$ -	\$1,669,034.09
A. 3. 2.16.2	B101 Furnace Upper Front wall phase II Material NTP 12-16-16 (included above)	\$ -	\$0.00
A. 3. 2.17	B101 Furnace Rear Wall	\$ -	\$1,096,793.83

TRP Project Listing - SCHEDULE A

Proj. #	Title	Commenced TRP Projects PART I	Lump Sum Price PART II
A. 3. 2.17.2	B101 Furnace Upper Rear wall phase II	\$ -	\$1,669,034.09
A. 3. 2.18	B101 Second Pass Roof	\$ -	\$762,987.01
A. 3. 2.19	B101 Second Pass Rear Wall	\$ 1,039,747.25	\$0.00
A. 3. 2.19.2	B101 2nd Pass rear Wall Phase II Elevation 81' to Penthouse Phase II	\$ -	\$762,987.01
A. 3. 2.20	B101 Second Pass Evaporator II	\$ 1,265,661.00	\$0.00
A. 3. 2.21	B101 3rd Pass High Temperature Superheater	\$ -	\$1,907,467.53
A. 3. 2.22	B102 Refractory, Insulation and Lagging - Reallocated	\$ -	\$0.00
A. 3. 2.23	B102 2nd Pass Side Wall Materials NTP Value	\$ -	\$572,240.26
A. 3. 2.23	B102 2nd Pass Side Walls NTP Fabrication (included above)	\$ -	\$0.00
A. 3. 2.23	B102 2nd Pass Side Walls (included above)	\$ -	\$0.00
A. 3. 2.24	B102 2nd Pass Evaporator II	\$ -	\$1,192,167.21
A. 3. 2.25	B102 3rd High Temperature Superheater	\$ -	\$1,907,467.53
A. 3. 2.26	B103 Refractory, Insulation and Lagging	\$ -	\$0.00
A. 3. 2.27	B103 Furnace Front Wall	\$ -	\$1,096,793.83
A. 3. 2.28	B103 Furnace Rear Wall	\$ -	\$1,096,793.83
A. 3. 2.29	B103 2nd Pass Roof NTP for Fab 12-16-16	\$ 345,720.00	\$0.00
A. 3. 2.29	B103 2nd Pass Roof	\$ 454,280.00	\$0.00
A. 3. 2.30	B103 2nd Pass Rear Wall	\$ 758,025.61	\$0.00
A. 3. 2.30.2	B103 2nd Pass Rear Wall Phase II Elevation 81' to Penthouse Phase II	\$ -	\$762,987.01
A. 3. 2.31	B103 2nd Pass Evaporator II	\$ -	\$1,192,167.21
A. 3. 2.32	B103 3rd Pass Side Walls	\$ -	\$1,430,600.65
A. 3. 2.33	B102 Second Pass Rear Wall	\$ 1,039,567.25	\$0.00
A. 3. 2.33.2	B102 2nd Pass Rear Wall Phase II Elevation 81' to Penthouse Phase II	\$ -	\$762,987.01
A. 3. 2.34	B101 3rd Pass Primary #3 Superheater	\$ -	\$715,300.32
A. 3. 2.35	B103 3rd Pass Primary #3 Superheater	\$ -	\$715,300.32
A. 3. 2.35	B103 3rd Pass Primary #3 Superheater NTP material 12-15-16 (included above)	\$ -	\$0.00
A. 3. 2.36	B103 3rd Pass High Temperature Superheater	\$ -	\$1,907,467.53
A. 3. 2.37	B101 3rd Pass Side Walls	\$ -	\$953,733.77
A. 3. 2.38	B102 3rd Pass Primary #3 Superheater	\$ -	\$715,300.32
A. 3. 2.38	B102 3rd Pass Primary #3 Superheater NTP Material 12-15-16 (included above)	\$ -	\$0.00
A. 3. 2.39	B101 Second Pass Lower Evaporator 1	\$ -	\$476,866.88
A. 3. 2.40	B101 3rd Pass Primary #2 Superheater	\$ -	\$715,300.32
A. 3. 2.41	B101 4th Pass Stringer Tubes	\$ -	\$596,083.60
A. 3. 2.42	B102 2nd Pass Lower Evaporator I	\$ -	\$476,866.88
A. 3. 2.43	B102 3rd Pass Side Walls	\$ -	\$1,430,600.65
A. 3. 2.44	B102 3rd Pass Primary #1 Superheater	\$ -	\$715,300.32
A. 3. 2.45	B102 3rd Pass Primary #2 Superheater	\$ -	\$715,300.32
A. 3. 2.46	B102 4th Pass Stringer Tubes	\$ -	\$596,083.60
A. 3. 2.47	B103 2nd Pass Lower Evaporator I	\$ -	\$476,866.88

TRP Project Listing - SCHEDULE A

Proj. #	Title	Commenced TRP Projects PART I	Lump Sum Price PART II
A. 3. 2.48	B103 3rd Pass Primary #2 Superheater	\$ -	\$715,300.32
A. 3. 2.49	B103 4th Pass Stringer Tubes	\$ -	\$596,083.60
A. 3. 2.50	B101 Refractory, Insulation and Lagging	\$ -	\$0.00
A. 3. 2.51	B102 Refractory, Insulation and Lagging	\$ -	\$0.00
A. 3. 2.52	B103 Refractory, Insulation and Lagging	\$ -	\$0.00
A. 3. 2.53	B102 Furnace Upper Front Wall NTP 12-15-16 Fab **DUPLICATION - deleted**	\$ -	\$0.00
A. 3. 2.53	B102 Furnace Upper Front Wall (included below)	\$ -	\$0.00
A. 3. 2.53	B102 Furnace Upper Front Wall NTP Fab 12-16-16	\$ -	\$1,669,034.09
A. 3. 2.54	B102 Furnace Upper Rear Wall	\$ -	\$1,669,034.09
A. 3. 2.55	B102 Furnace Upper Side Wall	\$ -	\$1,430,600.65
A. 3. 3	Boiler Supports and Penthouse Inspection and Repairs Boiler 1	\$ 6,122,808.52	\$0.00
A. 3. 4	Grate bars	\$ 770,554.00	\$0.00
A. 3. 5.1	Stoker system & controls	\$ 224,939.17	\$0.00
A. 3. 5.2	Riddling chutes & hoppers repairs	\$ 72,600.00	\$0.00
A. 3. 5.3	B101 Stoker System	\$ -	\$11,749,542.18
A. 3. 5.4	B102 Stoker System	\$ 9,710,883.83	\$0.00
A. 3. 5.4	B102 Stoker System	\$ 3,531,445.17	\$0.00
A. 3. 5.5	B103 Stoker System	\$ -	\$9,979,743.97
A. 3. 6	Gas Burners	\$ 4,543,574.00	\$0.00
A. 3. 6.1	Short Term Burner Reliability Repairs	\$ 191,736.00	\$0.00
A. 3. 7	Man Ways, Inspection Ports and Doorways	\$ -	\$2,611,548.93
A. 3. 7	Man Ways, Inspection Ports and Doorways	\$ -	\$2,611,548.93
A. 3. 8	Silencers	\$ -	\$190,921.50
A. 3.10	Economizer Hoppers - Rebuild/Re-design Boiler 1	\$ -	\$5,942,423.68
A. 3.10	Economizer Hoppers - Rebuild/Re-design Boiler 1 Required MMP Change do to Black Bear Defeat	\$ -	\$1,255,423.19
A. 4. 0	Air Pollution Controls	\$ -	\$722,002.05
A. 4. 0	Air Pollution Controls	\$ -	\$0.00
A. 4. 0	Air Pollution Controls	\$ -	\$0.00
A. 4. 1.1	Additional Stack Liner Repairs	\$ -	\$182,259.00
A.4.2	Controls for Air Pollution Control System Repair and/or Replacement	\$ -	\$0.00
A. 4. 2.1	Lime Silo	\$ -	\$347,388.75
A. 4. 2.2	Slakers & Grit Screens	\$ -	\$609,072.80
A. 4. 2.3	Slurry Pumps & Delivery System	\$ -	\$1,643,355.00
A. 4. 2.4	Slurry Control System	\$ -	\$155,925.00
A. 4. 3	Carbon Flow Monitoring and Tie Alarm	\$ -	\$27,720.00
A. 4. 4.1	B103 - SDA cone replacement	\$ 526,350.00	\$0.00
A. 4. 4.2	B102 - SDA cone repair	\$ 302,500.00	\$0.00
A. 4. 4.3	SDA Shell & Hopper #1	\$ -	\$3,498,915.00
A. 4. 4.4.1	B102 Hopper Replacement	\$ -	\$3,498,915.00
A. 4. 4.4.2	B102 SDA Shell Repairs & Replacement (included above 4.4.4.1)	\$ -	\$0.00

TRP Project Listing - SCHEDULE A

Proj. #	Title	Commenced TRP Projects PART I	Lump Sum Price PART II
A. 4. 4.5	SDA Shell & Hopper #3	\$ -	\$3,247,230.00
A. 4. 4.6	Exo Skeleton Unit 1 - N/A	\$ -	\$0.00
A. 4. 4.7	Exo Skeleton Unit 2 - N/A	\$ -	\$0.00
A. 4. 4.8	Exo Skeleton Unit 3 - N/A	\$ -	\$0.00
A. 4. 4.9	Penthouse Structure Unit 1	\$ -	\$423,793.63
A. 4. 4.10	Penthouse Structure Unit 2	\$ -	\$423,793.63
A. 4. 4.11	Penthouse Structure Unit 3	\$ -	\$423,793.63
A. 4. 5.1	Fabric Filter Baghouses	\$ 183,504.97	\$0.00
A. 4. 5.2	Baghouse Modifications - Deflation Fans	\$ 4,301,873.00	\$0.00
A. 4. 5.3	Baghouse Inlet Duct Replacement	\$ 2,898,343.80	\$0.00
A. 4. 5.4	Fabric Filter Outlet Duct	\$ -	\$479,841.13
A. 4. 5.5	Fabric Filter Hoppers	\$ -	\$2,844,440.00
A. 4. 5.6	Fabric Filter All Other	\$ -	\$0.00
A. 4. 5.8	Fabric Filter Outlet Duct & Deflate Fans #1	\$ -	\$0.00
A. 4. 5.9	Fabric Filter Outlet Duct & Deflate Fans #2	\$ -	\$0.00
A. 4. 5.10	Fabric Filter Outlet Duct & Deflate Fans #3	\$ -	\$0.00
A. 5. 1	TG1 Steam Path Replacement Discretionary Project	\$ -	\$0.00
A. 6. 0	Ash Collection, Transfer and Treatment Systems / Includes 6.2.3 APC ASH - 6.2.4 ECO ASH	\$ 2,644,619.32	\$0.00
A. 6. 0	Ash Collection, Transfer and Treatment Systems / Includes 6.2.3 APC ASH - 6.2.4 ECO ASH	\$ 2,322,320.00	\$0.00
A. 6. 1	Pugmill Cost Included in 6.0	\$ -	\$0.00
A. 6. 1	Pugmills	\$ -	\$0.00
A. 6. 1.1	Ash Collector Transfer Phase I Eng	\$ 951,585.14	\$0.00
A. 6. 2.1	Vibrating Ash Conveyance Systems Phase 1	\$ 405,886.91	\$0.00
A. 6. 2.1.2	PH II Vibrating Ash Conveyance Systems	\$ 829,976.76	\$0.00
A. 6. 2.1.2	PH II Vibrating Ash Conveyance Systems CO-56 & 61	\$ 211,234.35	\$0.00
A. 6. 2.3	APC Ash Conveyance Value included in 6.0	\$ -	\$0.00
A. 6. 2.4	Economizer Ash Conveyance Value included in 6.0	\$ -	\$0.00
A. 6. 2.5	Dustmizer and CNV-4 Install	\$ -	\$3,797,423.75
A. 6. 2.5	Dustmizer and CNV-4 Equipment	\$ 972,536.80	\$0.00
A. 7. 1.1	DCS Upgrade	\$ 1,598,895.40	\$0.00
A. 7. 2	CEMS	\$ -	\$481,518.45
A. 7. 3	DCS/CEMS Connections	\$ -	\$92,400.00
A. 7. 4	Data Connection to Facility	\$ -	\$242,550.00
A. 7. 4.1	LAN Upgrade	\$ 207,666.39	\$0.00
A. 8. 1	Cable Tray and Conduit Inspection and Repairs Phase I	\$ 273,253.00	\$0.00
A. 8. 1	Cable Tray and Conduit Inspection and Repairs Phase II	\$ -	\$173,250.00
A. 8. 1.1	CIER 5128 and 5129	\$ 33,880.00	\$0.00
A. 8. 2	Electrical Receptacle / Junction Box Inspections and Repairs Phase I	\$ -	\$336,487.82
A. 8. 2	Electrical Receptacle / Junction Box Inspections and Repairs	\$ -	\$0.00
A. 8. 3	Lighting Improvements	\$ -	\$0.00
A. 8. 3	Lighting Improvements	\$ -	\$0.00

TRP Project Listing - SCHEDULE A

Proj. #	Title	Commenced TRP Projects PART I	Lump Sum Price PART II
A. 8. 4	Emergency Lighting Replacement	\$ -	\$0.00
A. 8. 4	Emergency Lighting Replacement	\$ -	\$628,692.18
A. 8. 5	Grounding System Inspections and Repairs	\$ 59,338.27	\$0.00
A. 8. 6	Cooling Tower Lightning Protection	\$ 21,940.93	\$0.00
A. 8. 7	13kV Breaker Replacement	\$ 295,156.24	\$0.00
A. 8. 8	4160 Volt Breaker Replacement	\$ -	\$0.00
A. 8. 9	BUS Upgrade	\$ -	\$1,518,815.17
A. 9. 1	Piping Inspection, Repair, Insulation and Lagging	\$ -	\$2,673,125.00
A. 9. 2	Cooling Tower Fill and Basin Replacement	\$ 1,978,229.87	\$0.00
A. 9. 3	Circulation Water Spare Pump	\$ 302,083.10	\$0.00
A. 9. 4.1	Painting Phase 1 - Boiler Structural Steel & Foundations	\$ -	\$173,564.16
A. 9. 4.2	Painting Phases 2-7 - Boiler, Processing, Tipping, APC and TG Area Structural Steel	\$ -	\$5,555,400.00
A. 9. 4.3	Circ Water Pipe Painting	\$ 204,824.29	\$0.00
A. 9. 4.4	Process Building Ceiling Repairs and Painting	\$ -	\$279,826.25
A. 9. 5	Parasitic Load Reduction	\$ -	\$0.00
A. 9. 6	Service Air Additions & Water Service Additions 9.6 & 9.7 together	\$ -	\$311,275.00
A. 9. 7	Water Service Additions Incl w/ 9.6	\$ -	\$0.00
A. 9. 8	Plant-Wide Communication System	\$ -	\$132,210.54
A. 9. 9.1	Phase 1 Underground Fire Protection System Piping Repair and/or Replacement	\$ -	\$1,812,095.24
A. 9. 9.2	Phase 2 Above ground Fire Protection System Piping Repair and/or Replacement	\$ -	\$1,240,800.00
A. 9. 9.2.1	Phase 2 Above ground Fire Protection System Piping Repair and/or Replacement (included above)	\$ -	\$0.00
A. 9. 9.3	Phase 3 Fire Projection Alarm System	\$ -	\$0.00
A. 9.10.1	Compressed Air Systems - Phase 1	\$ -	\$209,582.84
A. 9.10.2	Compressed Air Systems - Phase 2	\$ -	\$92,400.00
A. 9.11	Wastewater Management	\$ -	\$683,615.00
A.10.1	Pinellas Facility Document Management	\$ -	\$0.00
A.10. 2	Instrument & Controls Discovery Issues	\$ 362,531.00	\$0.00
A.10.2	Facility Fuel Storage Tanks Replacement	\$ -	\$0.00
A.10. 3	Various expansion joints replacement	\$ 179,080.00	\$0.00
A.10. 4	Slaker A & B & Dilution Water Grit Screens Repair and Replacement	\$ 55,030.89	\$0.00
A.10.5	Spare Substation Transformer Radiator Replacement - UOC Transformer	\$ -	\$0.00
A.10.6	Grate Surface Installation - UOC	\$ -	\$0.00
A.10. 7	RSPB Electrical Repairs	\$ 209,419.00	\$0.00
A.10. 8	Fire Pump Replacement	\$ 284,232.63	\$0.00
A.10.9	Lack of Boiler General Arrangement Drawings	\$ -	\$0.00
A.10.10	Backup Relay Protection	\$ -	\$257,131.88
A.10.11	13.8kV Bus Differentials Relays	\$ -	\$130,515.00
A.10.12	13.8kV Nonseg Bus Duct Replacement	\$ 1,407,644.72	\$0.00

TRP Project Listing - SCHEDULE A

Proj. #	Title	Commenced TRP Projects PART I	Lump Sum Price PART II
A.10.13	Facility Road Repairs	\$ -	\$0.00
A.10.15	Facility Road Repairs (Project Removed)	\$ -	\$0.00
A.10.14	Moved to Part B - B.9	\$ -	\$0.00
A.10.15	Generator Var Meters	\$ -	\$0.00
A.10.16	Boiler Feed Water Pump Repairs	\$ 1,064,778.02	\$0.00
A.10.17	Auto Synchronization Repair	\$ -	\$0.00
A.10.18	Refuse Pit East and West Wall Repairs	\$ 112,167.00	\$0.00
A.10.19	UV Damaged Piping Repairs	\$ -	\$44,526.41
A.10.21	RSPB Floor Repairs	\$ -	\$111,168.75
A.10.22	Facility Air Conditioning System Repairs	\$ 198,212.00	\$0.00
A.10.23	Moved to Part B - B.11	\$ -	\$0.00
A.10.24	Stoker Underfire Air Cylinder Replacement	\$ 30,704.00	\$0.00
A.10.25	B103 Riley Inspection Findings	\$ 27,368.00	\$0.00
A.10.26	B103 Ash Extractor Repairs	\$ 57,288.00	\$0.00
A.10.27	No 2 Main Condenser Interim repairs	\$ 35,417.00	\$0.00
A.10.27.1	No 2 Condenser Water Box and Isolation Valve Replacement	\$ -	\$646,250.00
A.10.28	B102 Boiler & Ash Extractor Repairs	\$ 94,841.00	\$0.00
A.10.29	Ash Extractor Water Level Controls	\$ 52,448.00	\$0.00
A.10.30	Steam Coil Air Preheater Deficiencies	\$ -	\$3,737,200.38
A.10.31	Moved to Part B - B.2.1	\$ -	\$0.00
A.10.32	Moved to Part B - B.2.2	\$ -	\$0.00
A.10.33	Walkways & Grating Repairs and Replacement	\$ 851,477.00	\$0.00
A.10.34	Glycol Cooling System	\$ -	\$44,467.50
A.10.35	10.35 A Facility Structural Steel Repair & Replacement	\$ 4,219,219.76	\$0.00
A.10.35	10.35 A Facility Structural Steel Repair & Replacement (Remaining Balace of the \$10,490,700)	\$ 5,721,605.04	\$0.00
A.10.35	"Balance of Structural Steel Work Greater than 10Million"	\$ 8,616,254.00	\$0.00
A.10.36	Air Compressors A and C Repairs	\$ -	\$77,724.57
A.10.37	B101 and B102 Structural Steel Staircase Repairs	\$ 110,400.00	\$0.00
A.10.38	CEIR 1270 Air Leaks	\$ 70,543.00	\$0.00
A.10.39	UPS System VBB-UPS1 Replacement	\$ 116,430.00	\$0.00
A.10.40	B101 and B103 Chemical Cleaning	\$ -	\$937,650.00
A.10.41	Rolling Steel Doors and Personnel Doors	\$ -	\$40,644.45
A.10.42	TG#1 Hydrogen Dryer and Control Cabinet	\$ 349,576.26	\$0.00
A.10.43	APC Area Wind Wall & RSPB Conveyor Gallery Repairs	\$ -	\$2,013,550.00
A.10.44	Facility Exhaust Fans	\$ -	\$180,468.75
A.10.45	Tertiary Water System	\$ -	\$202,125.00
A.10.46	Obsolete Equipment and Piping Removal	\$ -	\$0.00
A.10.47	Turbine Generator Cooling Water System	\$ -	\$113,998.50
A.10.48	Boiler Sootblower Piping System Phase I	\$ 433,194.88	\$0.00
A.10.49	Boiler Drains System	\$ -	\$452,375.00
A.10.50	Boiler Blowdown System Piping	\$ -	\$352,500.00
A.10.51	Forced Draft Fan Ductwork No more phase II	\$ -	\$0.00
A.10.51	Forced Draft Fan Ductwork Phase I	\$ -	\$234,000.00

TRP Project Listing - SCHEDULE A

Proj. #	Title	Commenced TRP Projects PART I	Lump Sum Price PART II
A.10.52	Analytical Sampling Panel Replacement	\$ -	\$254,911.25
A.10.53	Demineralizer System Repair and Replacement	\$ -	\$123,712.05
A.10.54	TG#2 Turbine 15th Stage Blade Replacement	\$ -	\$624,085.08
A.10.55	Pall Microfiltration System	\$ -	\$168,136.82
A.10.56	B103 Forced Outage	\$ 30,704.00	\$0.00
A.10.57	Boiler Chemical Feed System / Project Deleted	\$ -	\$0.00
A.10.58	Boiler Steam Vent Piping Repair	\$ -	\$317,150.00
A.10.59	TG#1 and TG#2 RTD and Vibration Sensor Wiring	\$ -	\$94,373.90
A.10.60	Urea SNCR System Repairs	\$ -	\$256,009.40
A.10.61	CEIR Item 5130 - 5131 Miscellaneous Electrical	\$ 297,093.90	\$0.00
A.10.62	Carbon Feed System	\$ -	\$1,390,948.83
A.10.63	Facility Machinery Guarding	\$ -	\$151,880.19
A.10.64	CEIR 5046 Lighting	\$ 309,233.00	\$0.00
A.10.65	TG#1 & TG#2 Turbine Water Induction Protection (TWIP) Requirements	\$ -	\$498,875.00
A.10.66	TG#1 Generator Deficiencies	\$ 137,577.00	\$0.00
A.10.67	#1 Deaerator Performance	\$ -	\$351,000.00
A.10.68	Balance of Plant Pressure Piping Hangers and Slide Plates	\$ -	\$990,525.00
A.10.69	LP Heaters TG#1 and TG#2 Controls	\$ 74,000.94	\$0.00
A.10.70	TG1 & TG2 Operating Processors	\$ 105,265.60	\$0.00
B. 2. 1	#1 Bypass Condenser Replacement	\$ -	\$698,925.00
B. 2. 2	#2 Bypass Condenser Replacement	\$ -	\$799,000.00
B. 4	No.1 Feed Water Heater Re-tubing	\$ -	\$240,875.00
B. 5	#1 DA Replacement	\$ -	\$20,185.00
B. 7. 1	B.7.1 TR-01 Replacement	\$ 1,124,858.49	\$0.00
B. 7. 2	2000 KVA Transformers Repair / Replacement	\$ 299,475.00	\$0.00
B. 7. 3	TR-104 Repair / Replacement	\$ 95,925.00	\$0.00
B. 7. 5	TR-02 Repair / Replacement	\$ 266,303.45	\$0.00
B. 7. 5	TR-02 Replacement	\$ 834,900.00	\$0.00
B.7.13	B.7.13 TR-101 Repair Replacement - LDC Project _ (Base Work)	\$ -	\$173,250.00
B.11	Facility Lightning Protection System Deficiencies	\$ 76,155.88	\$0.00
C.5010	RSPB Donaldson Baghouse	\$ 48,004.44	\$0.00
C.1190, C.1191 & C.1192	C Project Item C.1190, C.1191 & C.1192	\$ 85,619.00	\$0.00
C.5048	Painting 19 Part C	\$ 24,200.00	\$0.00
C.5124	ACB Whirl Wet Scrubber Repair	\$ 113,322.00	\$0.00
CEIR Packages 1,2& 4	CEIR Packages 1,2& 4 MISC CEIRS Package 1 – CEIR 1228, CEIR 1225, CEIR 1202, CEIR 1305 and CEIR 1074 MISC CEIRS Package 2 – CEIR 1412, CEIR 1413, CEIR 5104 and CEIR 5114 MISC CEIRS Package 4 – CEIR 1276, CEIR 1372, CEIR 1397, CEIR 1414 and CEIR 5038	\$ 308,919.96	\$0.00

TRP Project Listing - SCHEDULE A

Proj. #	Title	Commenced TRP Projects PART I	Lump Sum Price PART II
C.5111- C.5122	Handrail Grating & Structural Steel	\$ 479,327.37	\$0.00
B.7.13	B.7.13 TR-101 Repair Replacement - LDC Project	\$ 529,760.00	\$0.00
B. 9	4160kV Motor Relay Replacement	\$ -	\$248,556.00
B.12	TR103 Cable , Merged w 8.9	\$ -	\$0.00
	Totals	\$112,247,161.10	\$131,110,737.62
	Rounded	\$ 112,247,161	\$ 131,110,738

Total
\$243,357,899

Schedule B

TRP Project Management Staffing and Payment of Amended Monthly TRP Management Fee

The County shall pay the Contractor, for those calendar years indicated, the Amended Monthly TRP Management Fee as shown in the following Table 1.

Table 1

<u>Calendar Year</u>	<u>Monthly Payment</u>	<u>Total Annual Payment</u>
<u>2017</u>	<u>\$344,333.33</u>	<u>\$4,132,000</u>
<u>2018</u>	<u>\$290,116.67</u>	<u>\$3,481,400</u>
<u>2019</u>	<u>\$139,691.67</u>	<u>\$1,676,300</u>

The spreadsheet contained in this Schedule B provides the Project Management Staffing Plan and cost build-up for the Amended Monthly TRP Management Fees in Table 1.

Position	L Name	F Name	Payroll Status	Hours	2017	Hours	2018	Hours	2019 Assignment	Hourly	Calendar Year	Calendar Year	Calendar Year	
				Jan 1, 2017 - Dec 31, 2017	Assignment	Jan 1, 2018 - Dec 31, 2018	Assignment	Jan 1, 2019 - Dec 31, 2019	Billing	2017	2018	2019		
Contractor's Authorized Rep	Treshler	Joe	Corporate	2,080		2,080		2,080		\$180	\$374,400	\$374,400	\$374,400	
Project Scheduler	Howell	Kris	Pinellas	2,080		2,080		1,560		\$180	\$374,400	\$374,400	\$280,800	
TRP Project Execution	Neu	Chris	Pinellas	2,080		2,080		1,560		\$180	\$374,400	\$374,400	\$280,800	
TRP Project Management Engineer	Volpe	Joe	Pinellas	2,080		2,080		1,040		\$180	\$374,400	\$374,400	\$187,200	
Document Control	Treshler	Tim	Contractor	2,080		2,080		2,080		\$60	\$124,800	\$124,800	\$124,800	
Acceptable Packages Control	Dunnam	Dennis	Contractor	2,080		2,080		2,080		\$75	\$156,000	\$156,000	\$156,000	
Project Manager	Sampson	Lindsay	Contractor	2,080	A. 4.0 APC/A. 10.35 Structural Steel Proj/A. 10.43 APC windwall	2,080	A. 4.0 APC/A. 10.35 Structural Steel Proj	520	A. 10.35 Structural Steel Proj	\$115	\$239,200	\$239,200	\$59,800	
Project Manager	Pogany	Ben	Contractor	700	3.10 Econ/SH project, A. 3.7 Manway/Blr Door project, A. 3.5.3 B101 Stoker	700	A. 3.5.5 B103 Stoker, Spring & Fall RFP's	0		\$60	\$42,000	\$42,000	\$0	
Project Manager	Cushing	Bob	Contractor	2,080	RFC close-out, A.3.2 Boiler Proj, A.9.9.1/2/3 Fire Prot/A.9.10.1/2 - Air Compr	1,040	A.3.2 Boiler Proj, A.9.9.1/2/3 Fire Prot/A.9.10.1/2 - Air Compr, A.9.11 WWT	0		\$80	\$166,400	\$83,200	\$0	
Project Manager	Redgate	Dan	Contractor	500	3.5.3 B101 stoker commisioning, fall outage	500	3.5.5. B103 stoker commisioning, fall outage	0		\$100	\$50,000	\$50,000	\$0	
Electrical Engineer	Kapre	Anand	Contractor	2,080	A.3.5.3 B101 Stoker/A.10.10 back-up relay/A.10.11 13.8kv bkr/B.7.2 2000 kv transf	1,040	A.3.5.5 B103 Stoker/A.10.10 back-up relay/A.10.11 13.8kv bkr/B.7.2 2000 kv transf	0		\$125	\$260,000	\$130,000	\$0	
Electrical I&C Superintendent	Amos	Kim	Contractor	2,400	Supv Electrical Proj, A1.1 RSPB lighting, A.3.5.3 B101 stoker/B7.2 2000 kv transf	2,400	Supv Electrical Proj, A.3.5.5 B103 stoker/B7.2 2000 kv transf	500	Supv Electrical Proj	\$80	\$192,000	\$192,000	\$40,000	
Mechanical Superintendent	Santjer	Jimmy	Contractor	2,400	Supv Mechanical Proj - Days on-going, A.3.2 Outage Proj - Blr	2,400	Supv Mechanical Proj - Days on-going, A.3.2 Outage Proj - Blr	500	Supv Mechanical Proj - Days on-going, A.3.2 Outage Proj - Blr	\$75	\$180,000	\$180,000	\$37,500	
Mechanical Superintendent	Hanks	William	Contractor	2,400	Supv Mechanical Proj Days - A.10.35 Structural Steel, A.4.0Outage Proj - APC	2,400	Supv Mechanical Proj Days - A.10.35 Structural Steel, A.4.0Outage Proj - APC	0		\$75	\$180,000	\$180,000	\$0	
2nd Shift Outage Mechanical Superintendent	Bennett	Ron	Contractor	600	Spring Outage Support - (A.3.2 Blr Proj, A.4.0 APC Proj)	600	Spring Outage Support - (A.3.2 Blr Proj, A.4.0 APC Proj)	300	Spring Outage Support - (A.3.2 Blr Proj)	\$90	\$54,000	\$54,000	\$27,000	
2nd Shift Outage Mechanical Superintendent	Rumsey	Hollie	Contractor	600	Fall Outage Support - (A.3.2 Boiler Proj, A.4.0 APC)	600	Fall Outage Support - (A.3.2 Boiler Proj, A.4.0 APC)	0		\$90	\$54,000	\$54,000	\$0	
2nd Shift Outage Mechanical Superintendent	Bell	Paul	Contractor	600	Fall Outage Support - (A.3.5.3 B101 Stoker)	600	Fall Outage Support - (A.3.5.5 B103 Stoker)	0		\$90	\$54,000	\$54,000	\$0	
1st Shift Outage Mechanical Superintendent -	Bennett	Ron	Contractor	600	Fall Outage Support - Days (A.3.5.3 B101 Stoker)	600	Fall Outage Support - Days (A.3.5.5 B103 Stoker)	0		\$90	\$54,000	\$54,000	\$0	
Boiler Reliability	Hanson	Eric	Corporate	240	A.3.2 Boiler Proj, A.9.1 Piping Proj, A.10.68 Hanger Proj	240	A.3.2 Boiler Proj, A.9.1 Piping Proj, A.10.68 Hanger Proj	0		\$180	\$43,200	\$43,200	\$0	
CEM systems	Aldina	Joe	Corporate	160	A.7.2 CEM replacement	0		0		\$180	\$28,800	\$0	\$0	
IT / Network	Cavillere	Frank	Corporate	160	A. 7.3 DCS /A. 7.4 DAS Connection	0		0		\$180	\$28,800	\$0	\$0	
Balance of Plant	Ewald	Paul	Corporate	300	A.10.65 TWIP Valves/A.10.30 AH proj	200	A.10.30 AH proj	0		\$180	\$54,000	\$36,000	\$0	
Turbine	Gabrielsen	Darryl	Corporate	200	A. 10.65 TWIP Valves	0		0		\$180	\$36,000	\$0	\$0	
APC	Darling	Greg	Corporate	500	A.4.0 APC	200	A.4.0 APC	0		\$180	\$90,000	\$36,000	\$0	
Mechanical	Pashedag	Allen	Corporate	1,040	A.9.1 Piping Proj, A.10.68 Hanger Proj, A. 10.30 AH Proj	500	A.9.1 Piping Proj, A.10.68 Hanger Proj, A. 10.30 AH Proj	200		\$180	\$187,200	\$90,000	\$36,000	
Electrical	Vyas	Anuj	Corporate	500	A.3.5.3 B101 Stoker/A.10.10 back-up relay/A.10.11 13.8kv bkr/B.7.2 2000 kv transf	500	A.3.5.5 B103 Stoker/A.10.10 back-up relay	0		\$180	\$90,000	\$90,000	\$0	
Electrical	Stross	Michael	Corporate	0		0		0		\$180	\$0	\$0	\$0	
Cranes	Collucci	Nick	Corporate	500	A.2.2.1 RFC Replacement	0		0		\$180	\$90,000	\$0	\$0	
Combustion	White	Mark	Corporate	300	A.3.5.4 B102 Stoker combustion controls	200	A.3.5.3 B101 Stoker combustion controls	200	A.3.5.5. B103 Stoker combustion controls	\$180	\$54,000	\$36,000	\$36,000	
Combustion	Rodia	Greg	Corporate	400	A.3.5.4 B102 Stoker combustion controls	200	A.3.5.3 B101 Stoker combustion controls	200	A.3.5.5. B103 Stoker combustion controls	\$180	\$72,000	\$36,000	\$36,000	
Electrical	Cossey	Al	Regional	0		0		0		\$180	\$0	\$0	\$0	
Electric Field Serv.	Gaul	Ron	Corporate	0		0		0		\$180	\$0	\$0	\$0	
Sr Reliability	Flanagan	Joe	Corporate	100		50		0		\$180	\$18,000	\$9,000	\$0	
I&C Engineer	Clarity	Don	Corporate	200	A. 7.3 DCS /A. 7.4 DAS Connection	80		0		\$180	\$36,000	\$14,400	\$0	
Undefined - Billed per event											?	?	?	?
				34,120		29,610		12,820			\$4,132,000	\$3,481,400	\$1,676,300	