

OMB Granicus Review

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|----------------|--|-------------|-----|------|-----------|
| Granicus Title | Agreements and disclosures with Duke Energy for Interruptible General Service - Rate Schedules Interruptible Services-2 and Interruptible Services Tier-2 at the William E. Dunn Water Reclamation Facility. | | | | |
| Granicus ID# | 26-0183A | Reference # | N/A | Date | 2/12/2026 |

Mark all Applicable Boxes:

| Type of Review | | | | | | | | | |
|----------------|--|-------|--|-------|---|---------|--|---------|--|
| CIP | | Grant | | Other | X | Revenue | | Project | |

Fiscal Information:

| | | | |
|--------------------|-----------|--------------------------------------|--------|
| New Contract (Y/N) | Y | Original Amount | \$ |
| Fund(s) | | Amount of Change (+/-) | \$ |
| Cost Center(s) | | Total Amount | \$ |
| Program(s) | | Amount Available | Total: |
| Account(s) | | Included in Applicable Budget? (Y/N) | |
| Fiscal Year(s) | FY26-FY30 | | |

Description & Comments

(What is it, any issues found, is there a financial impact to current/next FY, does this contract vary from previous FY, etc.)

This disclosure explains that under Duke Energy Florida’s Interruptible General Service rate, the customer’s electric service may be interrupted at any time and without warning to preserve power for firm customers or emergencies, with no limit on the number or duration of interruptions. The customer accepts full responsibility for any resulting losses or damages, agrees to a minimum billing demand of 500 kW, and commits to a five-year initial service term with penalties for early termination. The company may also conduct interruption tests, and any switch to a non-interruptible rate requires at least 36 months’ written notice after the initial term.*

Two capital projects triggering these new agreements are W.E. Dunn Electrical Improvements project 003409A and W.E. Dunn Off-site Reclaim Pump Station Improvements, included in the FY26-FY31 Capital Improvements Plan, funded by the Sewer Renewal and Replacement Fund, with combined total project costs of \$39,353,815.30.

Additionally, the Water Revenue and Operating Fund and Sewer Revenue and Operating Fund anticipate a combined savings of \$144,000 on electric utility costs annually. These savings of \$144,000 are attributed to three transformers (\$48,000 per transformer) and are anticipated annually for the five-year term. Savings are generated from credits and lower rates for interruptible power supplies.

**Generated by Artificial Intelligence with human oversight and editing.*

Analyst:
James Harrison Lewis and Shane Kunze

Ok to Sign: